Report on the Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2025-2029

Revised

February 13, 2025

This revised CDR reflects corrections to formulas on the "Load-Resource Scenarios" tab impacting the Texas Energy Fund scenarios.

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CDR - Findings & Discussion

Overview

- This CDR reflects a December 2024 snapshot of expected resource availability and peak Load and peak net Load hours based on prescriptive rules (ERCOT Protocols) and information from resource developers/owners and transmission companies. While the CDR provides a deterministic view of resource adequacy, this is forecasted information, and it will change over time. For example, state/federal policy changes, economic developments, market design initiatives, evolving grid management practices, and technology improvements, can significantly alter the long-term resource adequacy outcome in this CDR. Nevertheless, the CDR signals an indicative trend of eroding resource adequacy (planning reserve margins) in the absence of major mitigating factors.

  A description of the most significant load and resource uncertainties, and how they are addressed through supplementary deterministic scenarios, is provided in the Load/Resource Forecast Uncertainty section below.

- One scenario in this CDR indicates that Planning Reserve Margins for 2025 through 2029 decrease significantly from year to year, and cross over to negative values in 2026 or 2027 depending on the season. The summer Margins for the peak Net Load hours are lower than for the peak Load hours due mainly to decreasing solar generation availability in the early evening when loads are still high. The decreases are mainly due to:

  - The addition of new forecasted loads reported by Transmission Service Providers (TSPs), dominated by large consumers such as data centers, industrial/oil & gas production facilities, and cryptocurrency mining operations.
  - A change to the methodology for characterizing the availability of Inverter Based Resources (wind and solar) to reflect their anticipated reliability benefits during the hours with the greatest risk of capacity reserve shortages. (Some of the decreased wind and solar availability is offset by battery energy storage availability that is included in the Reserve Margin calculations for the first time.)
  - Including new eligibility criteria for including planned resources in the Planning Reserve Margin to more accurately account for project delay trends.

CDR Methodology Changes

- This CDR reflects significant modifications to resource capacity availability and load forecast reporting methodologies used for Planning Reserve Margin calculation.

  These changes are summarized in the Background tab.

CDR Load Forecast

- This CDR is based on the peak load forecast developed as a mid-year 2024 update. The mid-year update includes new Loads associated with a signed interconnection agreement and "officer letter" Loads reported by Transmission Service Providers. The 2024 mid-year forecast retains the base peak load forecast originally prepared in November 2023 since there is not enough of a change to the forecast modeling results to warrant a switch. The mid-year forecast update is available on ercot.com at:

  https://www.ercot.com/gridinfo/load/forecast

- The peak load forecast is the sum of the forecast components in the following formula:

  Peak Load Forecast = Base Load Forecast + Electric Vehicle Forecast - Rooftop PV Forecast + Existing LFL Forecast + New
  where,
  Existing Large Flexible Load forecast is the expected load from interconnected facilities that can come online quickly and are responsive to real time prices (nearly all the load comprises crypto-currency mining),
  New Contracted Loads are all planned loads with signed interconnection agreements reported to ERCOT by the loads' Transmission Service Providers as of March 2024,
  New TSP Officer Letter Loads are all planned loads documented in a TSP officer letter as of March 2024. (An officer letter is an attestation indicating confidence that loads are expected to be interconnected even though the interconnection agreement has not been signed yet.)

- ERCOT assumes all Loads other than Large Flexible Loads (i.e., crypto-currency mining) are considered firm Loads. Firm Loads are Loads that will remain on when entering emergency conditions. On the other hand, Large Flexible Loads are responsive to real time prices and can reduce consumption or turn off quickly before emergency conditions. With an expectation of increasing Large Loads (75 MW or more), like data centers, connecting to the ERCOT grid, there is discussion among policymakers and the industry regarding requirements for Large Loads to be demand-flexible during periods of grid scarcity. A demand flexibility requirement would change the assumption for Large Loads to align more similarly to Large Flexible Loads and would improve planning reserve margins in the future. This outcome is represented in the Load-Resource Scenarios tab where 50% or no TSP Officer Letter Load is assumed across the years.

- The following table shows the amount of new planned loads, by type, included in the mid-year load forecast update for summer 2025-2029. The last column indicates the average annual growth rate.

	New Loads Added to the November 2023 Load Forecast Cumulative MW					
Large Load Type*	**Summer 2025**	**Summer 2026**	**Summer 2027**	**Summer 2028**	**Summer 2029**	**Ave. Annual Growth**
Contracted Loads (non-LFL)	4,017	8,106	12,901	16,533	17,493	44%
Contracted LFLs	1,565	3,443	3,543	3,543	3,543	23%
TSP Officer Letter Loads (non-	900	8,350	17,400	28,284	29,359	139%
TSP Officer Letter LFLs	700	2,335	2,335	2,335	2,335	35%
Total	7,182	22,233	36,178	50,695	52,731	65%

* See the definitions in the previous bullet.

- The following table shows the summer peak Load and peak Net Load forecasts for 2025-2029, along with the associated peak load

	Load for the peak Load hour		Load for the peak Net Load hour (Load minus wind and solar generation)	
Year	**Summer Forecast**	**Summer Peak Load Hour (Hour Ending)**	**Summer Forecast**	**Summer Peak Net Load Hour (Hour Ending)**
2025	90,472	5:00 p.m.	86,699	9:00 p.m.
2026	106,405	5:00 p.m.	104,594	10:00 p.m.
2027	121,140	5:00 p.m.	121,140	10:00 p.m.
2028	137,319	10:00 p.m.	137,319	10:00 p.m.
2029	140,872	10:00 p.m.	140,872	10:00 p.m.

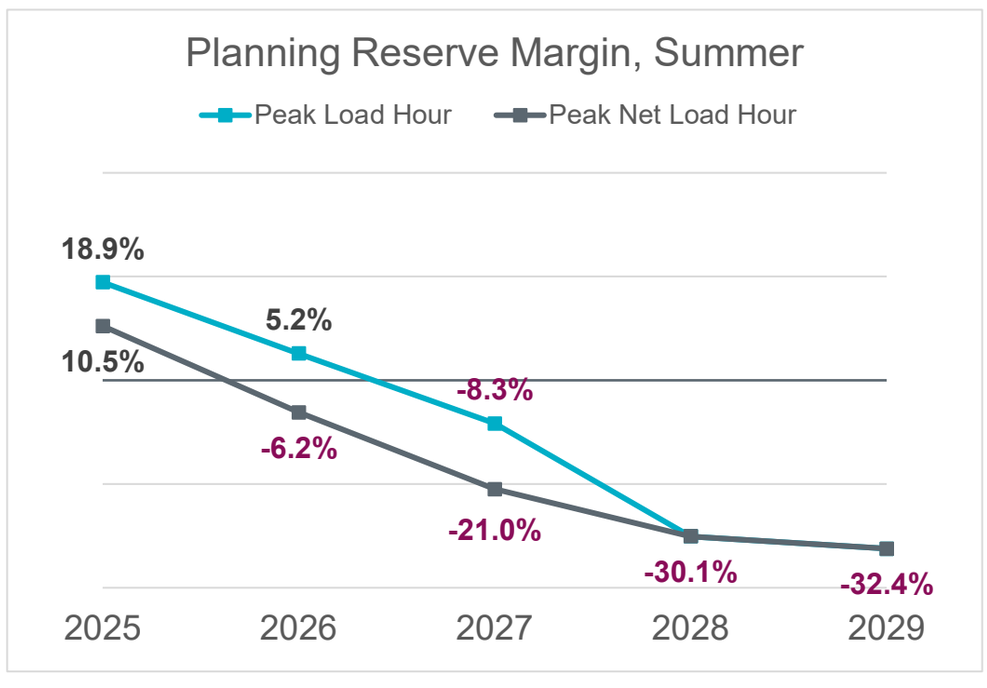
The shift in the peak load hour to 10:00 p.m. beginning in summer 2028 is mainly due to the growth in price-driven demand response. Price-responsive Loads, such as crypto-currency miners, are expected to interconnect at roughly the same time prior to summer 2028. These price-responsive loads are anticipated to curtail their consumption through the early evening hours when net loads are typically at their highest and then ramp back up thereafter. This causes the peak load hour and peak net load hour to converge in 2028. The growth in rooftop solar also contributes to the peak hour shift.

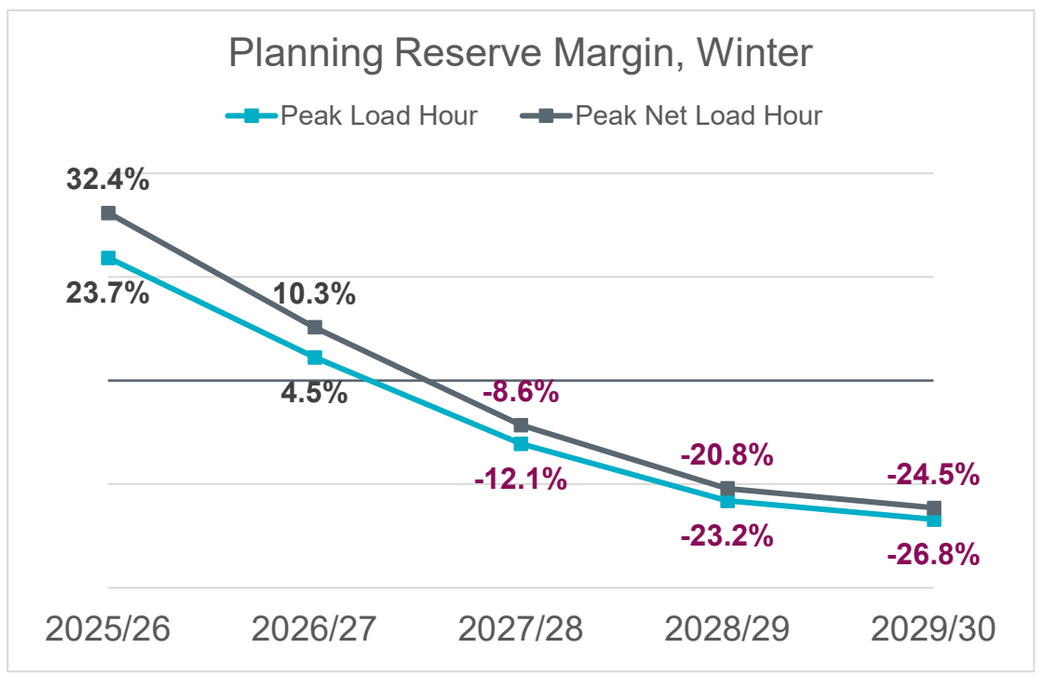
Planning Reserve Margins for the Peak Load and Peak Net Load Hours

- The following charts show the trends in one scenario of summer and winter Planning Reserve Margins for the next five years. Trends are shown for the peak Load and peak Net Load hours.

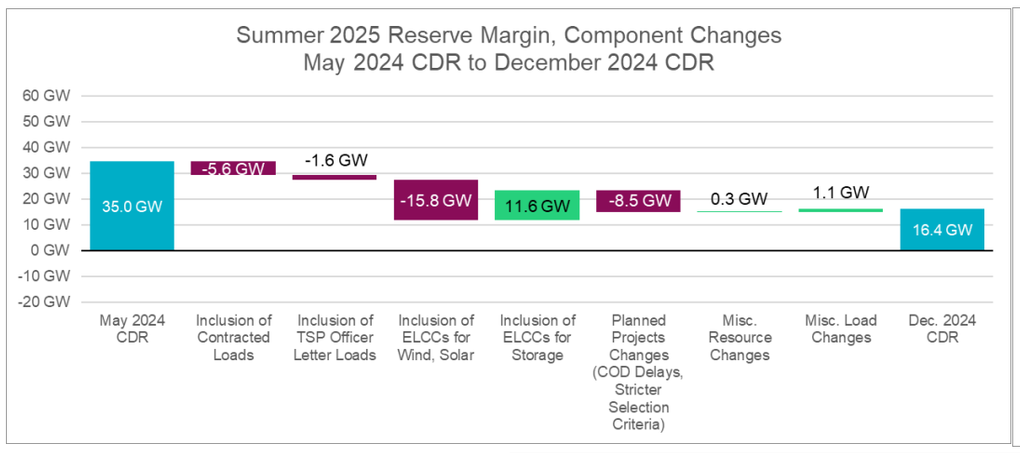
  The summer peak Net Load hour Margin enters negative territory beginning summer 2026, while the peak Load hour Margin enters negative territory beginning summer 2027. The lower Margins for the peak Net Load hour relative to those for the peak Load hour mainly reflect the lower reliability contribution of solar generation during the evening hours when the peak Net Load occurs. For winter 2027/28, both peak Load and peak Net Load Margins enter negative territory beginning winter 2027/28. Unlike summer, the peak Net Load hour Margins are higher than the peak Load hour Margins. This flip stems from a larger drop-off in early evening loads relative to those experienced during the summer.

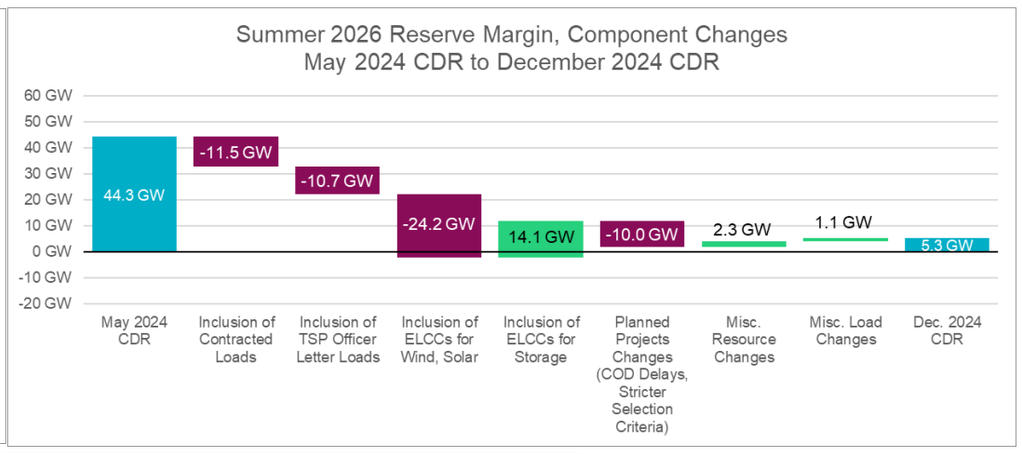
  The lower and sharply downward trajectory of the Margins is due to (1) high load growth largely driven by new Loads reported by Transmission Service Providers, (2) a lower capacity contribution from wind and solar resources due to the switch to Effective Load Carrying Capabilities, (3) fewer planned resources that result from applying additional eligibility criteria to be included in Planning Reserve Margins, and (4) inclusion of planned unit retirements publicly announced but not officially reported as a planned retirement to ERCOT ("Unconfirmed Retirements"). The impact of these changes and others are described below.

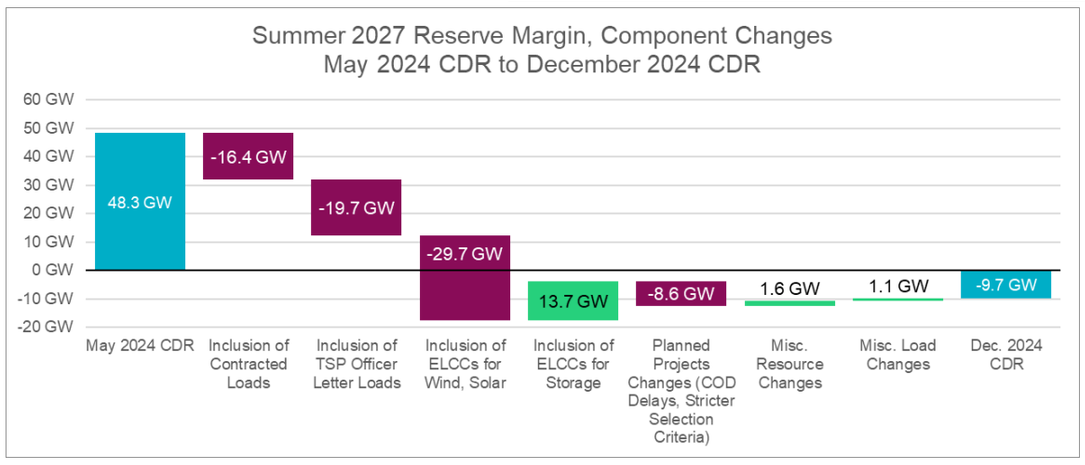




- The following three waterfall charts show the Reserve Margin capacity components for summer 2025 through 2027 that contribute to the differences in Planning Reserve Margins reported in the May 2024 CDR versus the December 2024 CDR. (Red bars signify components that reduce Reserve Margin capacity whereas green bars signify components that increase Reserve Margin capacity.)







Notes: ELCC is Effective Load Carrying Capability. COD is Commercial Operations Date. Miscellaneous resource changes include rating changes to operational and planned resources, updates to unavailable Switchable Generation Resource (SWGR) capacity, and changes to Private-Use Network (PUN) Capacity Contributions. Miscellaneous load changes include updates to Load Resource categories shown in the Summer Summary tab (LRs providing Responsive Reserve Service, Non-spin Reserve Service, and ERCOT Contingency Reserve Service; Controllable Load Resources; Emergency Responsive Service; and TDSP load management programs).

Resource Impacts due to new ERCOT Protocol Changes for the CDR

- The CDR now uses Effective Load Carrying Capabilities (ELCCs) for wind and solar instead of using peak average capacity contributions, the prior method. ELCCs reflect the expected future reliability value of resources during those hours with the highest risk of capacity reserve shortages. In contrast, the peak average capacity contribution captures the historical generation during peak load hours, which is often no longer when the risk of capacity shortfalls is at its highest. For a summer afternoon in 2025, the aggregate ELCC of wind and solar resources is 17,732 MW, reflecting the resource reliability benefit during the hours with the highest loads. In contrast, the value based on the peak average capacity contribution method is higher at 35,995 MW. The aggregate ELCC drops to 6,189 MW for the evening hours, largely reflecting the decrease in solar generation and continued high loads (i.e., hours with the highest Net Loads). Note that ELCCs are estimated by all other Regional Transmission Organizations (RTO) and Independent System Operators (ISOs) in the U.S.(PJM Interconnection, Midcontinent Independent System Operator, Southwest Power Pool, California ISO, ISO New England, and New York ISO).

  More ELCC information is available on the ELCCs tab.

- Capacity contributions for Energy Storage Resources are now included in the Reserve Margin calculations. Relative to the May 2024 CDR, this results in 11,597 MW of additional summer 2025 capacity availability for the Peak Load and Net Peak load hours.

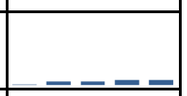
- The Protocol changes include two additional criteria that planned projects must meet to be included in the CDR report: proof that the required financial security for interconnection construction has been received, and that a notice to proceed with construction has been received by the Transmission/Distribution Service Provider. These additional criteria resulted in a 1,054 MW decrease in planned capacity for summer 2025 (1,054 MW of solar, and 50 MW of battery energy storage).

- The CDR now accounts for "Unconfirmed Retirements" in the Reserve Margin calculations. An Unconfirmed Retirement is a generating unit associated with a publicly announced retirement plan, but its owner hasn't yet submitted a formal Notification of Suspension of Operations (NSO) to ERCOT. This CDR reflects 1,100 MW of installed capacity planned for retirement by summer 2027, and an additional 1,917 MW planned for retirement by summer 2029. The five units include Spruce U1/U2 (CPS Energy), Coletto Creek (Vistra Energy), and O W Sommers STG1/STG2 (CPS Energy). CPS Energy is expecting to convert Spruce U2 from coal-fired to natural gas-fired based on their current Resource Plan.

Planned Resource Trends

- The addition of six newly CDR-eligible natural gas projects and three diesel projects has doubled the Summer 2029 planned thermal capacity forecast relative to the May 2024 CDR forecast (from 972 MW to 1,909 MW). Note that the CDR eligibility criteria for this scenario does not allow including most new planned TEF generation resources. Those resources are included in subsequent scenarios on the Load-Resource Scenario Tab. Note that CDR-eligible TEF projects in the Unit Details tab have "TEF" as a suffix in the project name.

- The table below shows the changes in resource capacity additions for summer 2025-2029 by resource category. Only those projects that have met the CDR eligibility criteria are included. Solar is expected to continue out-pacing the other resource types in terms of installed capacity growth, followed by Energy Storage Resources (battery energy storage).

Planned Generation Installed Capacity Additions by Summer Season (Projects that meet CDR-Eligibility Criteria)						
	Summer 2025	Summer 2026	Summer 2027	Summer 2028	Summer 2029	Trend
Thermal (Natural Gas and Diesel)	267	1,473	1,473	2,147	2,147	
Battery Energy Storage	4,236	11,672	14,912	17,003	17,559	
Dispatchable Total	**4,503**	**13,145**	**16,384**	**19,149**	**19,705**	
Solar	5,176	17,259	24,871	28,157	29,543	
Wind	242	1,980	3,268	3,494	3,493	
Non-Dispatchable Total	**5,418**	**19,239**	**28,138**	**31,651**	**33,036**	
Total	**9,921**	**32,384**	**44,522**	**50,800**	**52,741**	

Significant Resource Status Changes

- On December 3, 2024, the ERCOT Board of Directors approved moving forward with a Reliability Must Run (RMR) contract for CPS Energy's Braunig 3 unit. ERCOT assumes that an RMR contract is executed, and the unit provides RMR service for summer 2025 through winter 2026-2027 and then is retired. RMR decisions on Braunig units 1 and 2 have been deferred to February 2025 to consider CenterPoint Energy's Mobile Generation Solution. More information is available at:

  https://www.ercot.com/files/docs/2024/11/27/9-ercot-staff-recommendation-regarding-ercot-board-approval-of-reliability-must-run-rmr-and-must-run-alternative-mra-agreements-related-to-cps-energy-braunig-resources-revised.pdf

Load/Resource Forecast Uncertainty

- Peak Load Forecast: In addition to the typical sources of peak load forecast uncertainty (weather, demand response, economic growth changes, electrification trends), the forecast used for this CDR presumes that the Loads seeking interconnection with the ERCOT grid materialize as currently forecasted by their TSPs. The size and ramp rates of Loads may deviate significantly from current TSP expectations. To provide an alternate view of load growth, this CDR includes a load/resource scenario that assumes that load growth is capped at levels and ramp rates associated with just the new contracted Loads identified by the TSPs. (i.e., exclusion of TSP officer letter Loads). This assumption serves as a proxy for a future with slower load growth growth, significant mitigation of the reliability risks for Loads, or both conditions.

- Planned Resource Forecast: CDR planned resource accounting has become more conservative than for past CDRs due to the inclusion of additional eligibility criteria via NPRR1219. In recognition of the impact of Texas Energy Fund (TEF) financial incentives, ERCOT has developed summer and winter planned resource scenarios that include TEF project capacity that is in ERCOT's interconnection queue but does not currently meet all the CDR eligibility criteria. Crucially, the scenario assumes that the TEF capacity experiences no Commercial Operations Date delays as is typical of many other planned projects.

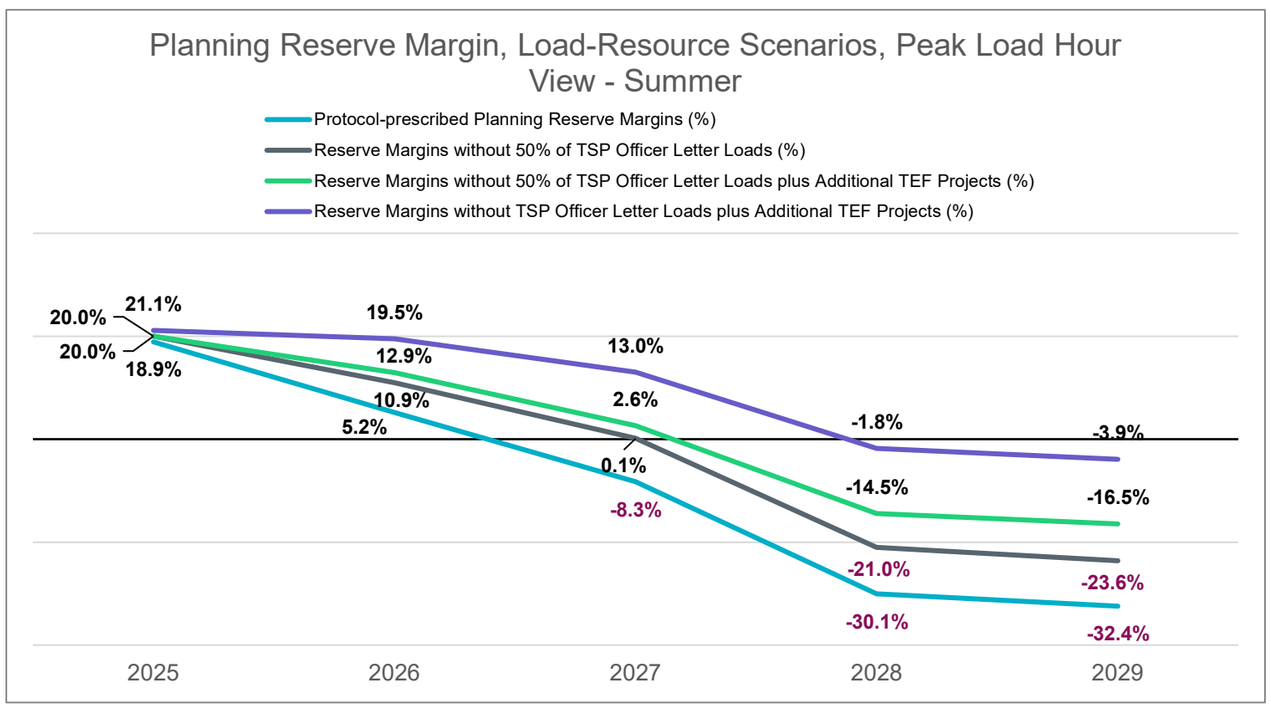
  The load and scenarios are provided in the "Load-Resource Scenarios" tab.

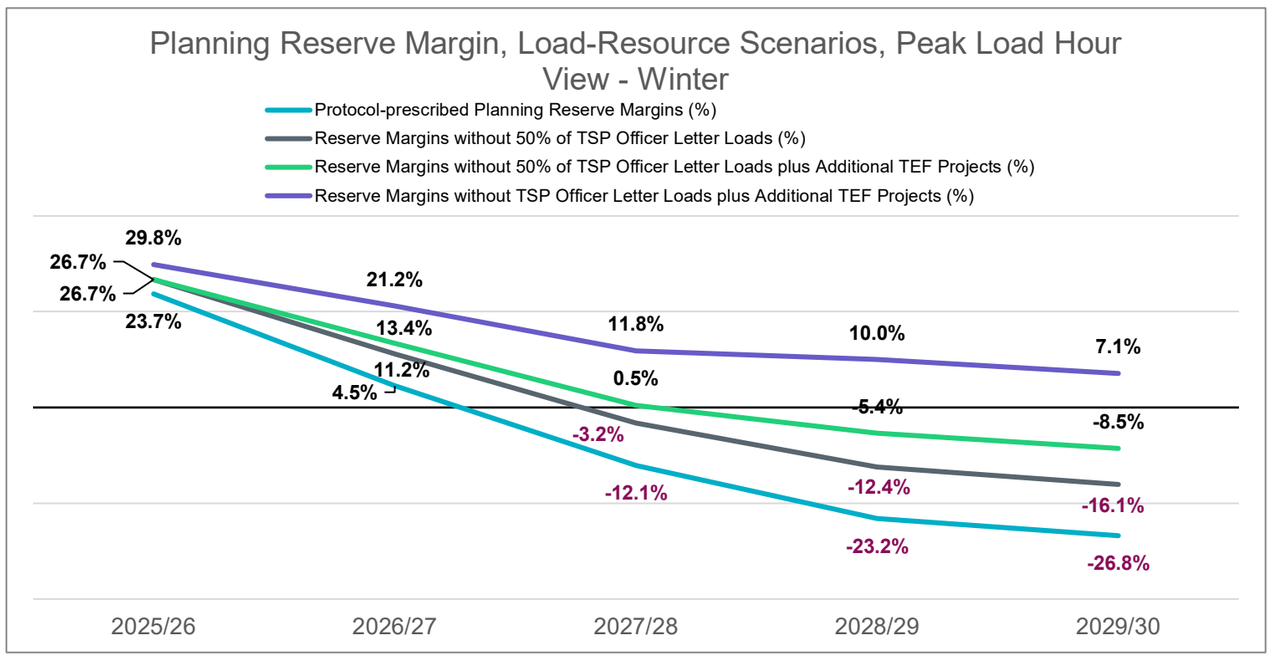
The summer and winter peak-load-hour scenarios below (Tables 1 and 2, respectively) show the Planning Reserve Margin impacts of making the following two changes to the original Firm Peak Load and Total Capacity estimates:
(1) Remove portions of the TSP Officer Letter Loads from the Firm Peak Load forecast.
(2) Add Texas Energy Fund project capacity to the Total Capacity estimates for those projects that are currently in the ERCOT interconnection queue but not yet eligible to be included as planned resources in the CDR. (Note that there is 915 MW of TEF project capacity already reflected in the resource forecast.)

Peak Load Hour Scenarios: Summer and Winter

Table 1: Summer Load and Resource Scenarios	Peak Load Hour 2025	2026	2027	2028	2029
Original Firm Peak Load, MW	**86,717**	**102,624**	**117,359**	**133,558**	**137,111**
TSP Officer Letter Loads Reported by Transmission Service Providers	(1,600)	(10,685)	(19,735)	(30,619)	(31,694)
50% of TSP Officer Letter Loads Reported by Transmission Service Providers	(800)	(5,343)	(9,868)	(15,310)	(15,847)
Firm Peak Load, excluding 50% of TSP Officer Letter Loads, MW	**85,917**	**97,281**	**107,492**	**118,248**	**121,264**
Firm Peak Load, excluding TSP Officer Letter Loads, MW	**85,117**	**91,939**	**97,624**	**102,939**	**105,417**
Total Capacity, MW	103,105	107,921	107,628	93,370	92,623
Texas Energy Fund (TEF) Projects not already included in the CDR	-	1,920	2,668	7,740	8,670
Total Capacity with TEF Projects, MW	**103,105**	**109,841**	**110,296**	**101,110**	**101,293**
Protocol-prescribed Planning Reserve Margins (%)	**18.9%**	**5.2%**	**-8.3%**	**-30.1%**	**-32.4%**
Reserve Margins without 50% of TSP Officer Letter Loads (%)	**20.0%**	**10.9%**	**0.1%**	**-21.0%**	**-23.6%**
Reserve Margins without 50% of TSP Officer Letter Loads plus Additional TEF Projects (%)	**20.0%**	**12.9%**	**2.6%**	**-14.5%**	**-16.5%**
Reserve Margins without TSP Officer Letter Loads plus Additional TEF Projects (%)	**21.1%**	**19.5%**	**13.0%**	**-1.8%**	**-3.9%**

Table 2: Winter Load and Resource Scenario	2025/26	2026/27	2027/28	2028/29	2029/30
Original Firm Peak Load, MW	**78,608**	**94,351**	**110,083**	**126,285**	**131,998**
TSP Officer Letter Loads Reported by Transmission Service Providers	(3,707)	(11,390)	(20,316)	(31,094)	(33,660)
50% of TSP Officer Letter Loads Reported by Transmission Service Providers	(1,854)	(5,695)	(10,158)	(15,547)	(16,830)
Firm Peak Load, excluding 50% of TSP Officer Letter Loads, MW	**76,754**	**88,656**	**99,925**	**110,738**	**115,168**
Firm Peak Load, excluding TSP Officer Letter Loads, MW	**74,901**	**82,961**	**89,767**	**95,191**	**98,338**
Total Capacity, MW	97,255	98,590	96,719	97,012	96,652
Texas Energy Fund (TEF) Projects not already included in the CDR	-	1,920	3,662	7,740	8,670
Total Capacity with TEF Projects, MW	**97,255**	**100,510**	**100,381**	**104,752**	**105,322**
Protocol-prescribed Planning Reserve Margins (%)	**23.7%**	**4.5%**	**-12.1%**	**-23.2%**	**-26.8%**
Reserve Margins without 50% of TSP Officer Letter Loads (%)	**26.7%**	**11.2%**	**-3.2%**	**-12.4%**	**-16.1%**
Reserve Margins without 50% of TSP Officer Letter Loads plus Additional TEF Projects (%)	**26.7%**	**13.4%**	**0.5%**	**-5.4%**	**-8.5%**
Reserve Margins without TSP Officer Letter Loads plus Additional TEF Projects (%)	**29.8%**	**21.2%**	**11.8%**	**10.0%**	**7.1%**

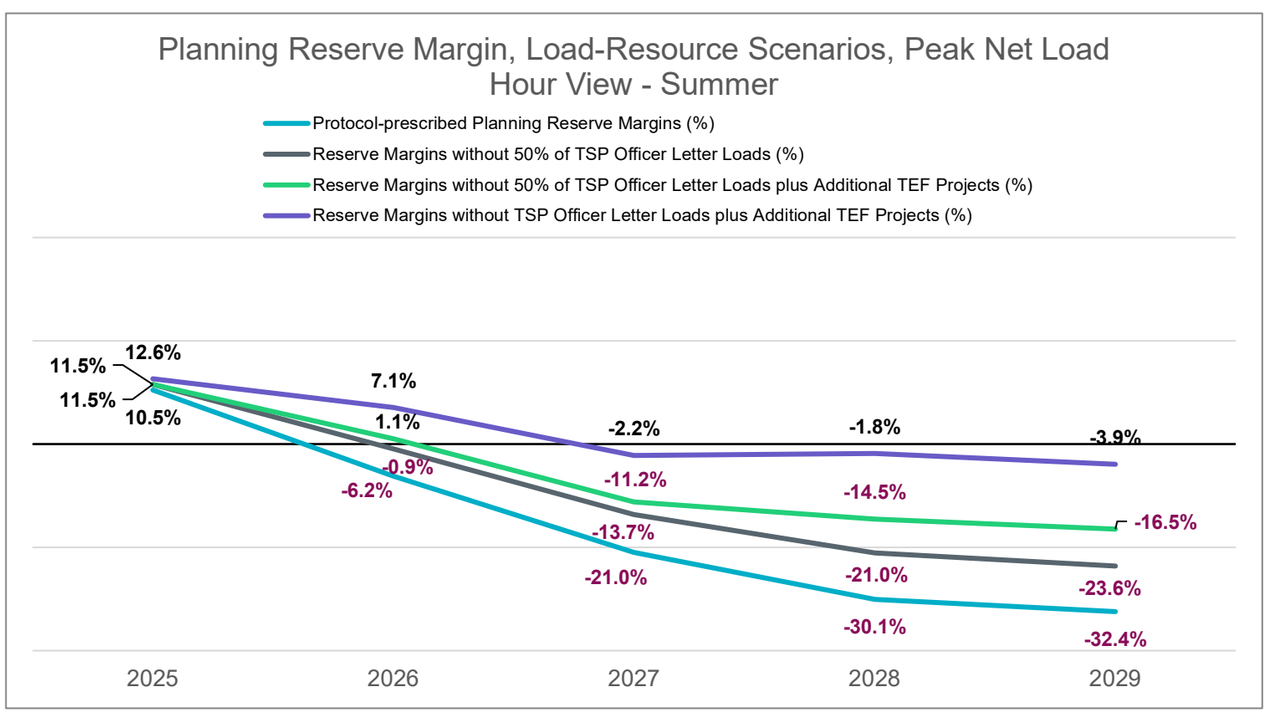


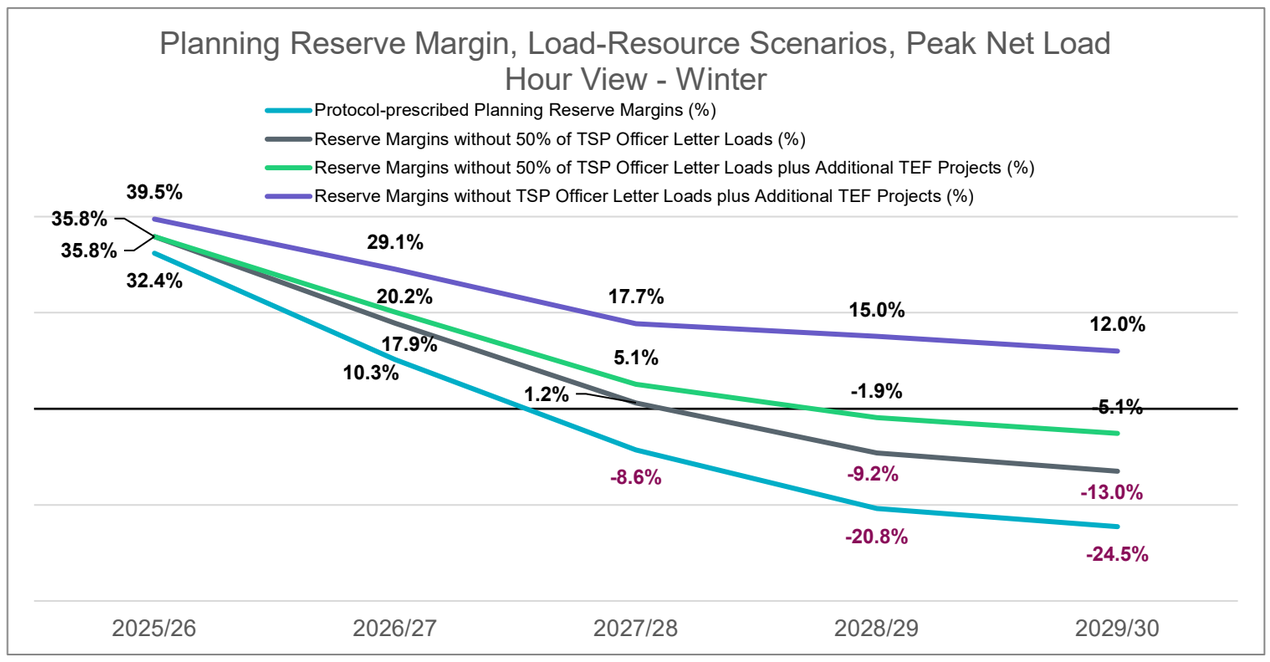


Net Peak Load Hour Scenarios: Summer and Winter

Table 1: Summer Load and Resource Scenarios	Peak Net Load Hour 2025	2026	2027	2028	2029
Original Firm Peak Load, MW	**82,964**	**100,833**	**117,025**	**133,558**	**137,111**
TSP Officer Letter Loads Reported by Transmission Service Providers	(1,600)	(10,685)	(19,735)	(30,619)	(31,694)
50% of TSP Officer Letter Loads Reported by Transmission Service Providers	(800)	(5,343)	(9,868)	(15,310)	(15,847)
Firm Peak Load, excluding 50% of TSP Officer Letter Loads, MW	**82,164**	**95,490**	**107,157**	**118,248**	**121,264**
Firm Peak Load, excluding TSP Officer Letter Loads, MW	**81,364**	**90,148**	**97,290**	**102,939**	**105,417**
Total Capacity, MW	91,652	94,584	92,485	93,370	92,623
Texas Energy Fund (TEF) Projects not already included in the CDR	-	1,920	2,668	7,740	8,670
Total Capacity with TEF Projects, MW	**91,652**	**96,504**	**95,153**	**101,110**	**101,293**
Protocol-prescribed Planning Reserve Margins (%)	**10.5%**	**-6.2%**	**-21.0%**	**-30.1%**	**-32.4%**
Reserve Margins without 50% of TSP Officer Letter Loads (%)	**11.5%**	**-0.9%**	**-13.7%**	**-21.0%**	**-23.6%**
Reserve Margins without 50% of TSP Officer Letter Loads plus Additional TEF Projects (%)	**11.5%**	**1.1%**	**-11.2%**	**-14.5%**	**-16.5%**
Reserve Margins without TSP Officer Letter Loads plus Additional TEF Projects (%)	**12.6%**	**7.1%**	**-2.2%**	**-1.8%**	**-3.9%**

Table 2: Winter Load and Resource Scenario	2025/26	2026/27	2027/28	2028/29	2029/30
Original Firm Peak Load, MW	**72,843**	**88,550**	**104,870**	**121,368**	**126,886**
TSP Officer Letter Loads Reported by Transmission Service Providers	(3,707)	(11,390)	(20,316)	(31,094)	(33,660)
50% of TSP Officer Letter Loads Reported by Transmission Service Providers	(1,854)	(5,695)	(10,158)	(15,547)	(16,830)
Firm Peak Load, excluding 50% of TSP Officer Letter Loads, MW	**70,990**	**82,855**	**94,712**	**105,821**	**110,056**
Firm Peak Load, excluding TSP Officer Letter Loads, MW	**69,136**	**77,160**	**84,554**	**90,274**	**93,226**
Total Capacity, MW	96,438	97,656	95,895	96,119	95,748
Texas Energy Fund (TEF) Projects not already included in the CDR	-	1,920	3,662	7,740	8,670
Total Capacity with TEF Projects, MW	**96,438**	**99,576**	**99,557**	**103,859**	**104,418**
Protocol-prescribed Planning Reserve Margins (%)	**32.4%**	**10.3%**	**-8.6%**	**-20.8%**	**-24.5%**
Reserve Margins without 50% of TSP Officer Letter Loads (%)	**35.8%**	**17.9%**	**1.2%**	**-9.2%**	**-13.0%**
Reserve Margins without 50% of TSP Officer Letter Loads plus Additional TEF Projects (%)	**35.8%**	**20.2%**	**5.1%**	**-1.9%**	**-5.1%**
Reserve Margins without TSP Officer Letter Loads plus Additional TEF Projects (%)	**39.5%**	**29.1%**	**17.7%**	**15.0%**	**12.0%**





Report on the Capacity, Demand and Reserves in the ERCOT Region

Summer Summary: 2025-2029

	2025			2026			2027			2028			2029		
	Peak Load Hour:	Peak Net Load Hour:	Difference [1] less [2]	Peak Load Hour:	Peak Net Load Hour:	Difference [4] less [5]	Peak Load Hour:	Peak Net Load Hour:	Difference [7] less [8]	Peak Load Hour:	Peak Net Load Hour:	Difference [10] less [11]	Peak Load Hour:	Peak Net Load Hour:	Difference [13] less [14]
	17	21		17	22		17	22		22	22		22	22	
	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]
Load Forecast and Adjustments, MW:															
Total Summer Load based on normal weather conditions*	91,935	86,847	5,088	108,391	104,594	3,798	123,789	120,786	3,003	137,319	137,319	-	140,872	140,872	-
less: Incremental Rooftop PV Forecast	(1,463)	(148)	(1,315)	(1,986)	-	(1,986)	(2,649)	-	(2,649)	-	-	-	-	-	-
less: Load Resources providing Responsive Reserves	(985)	(965)	(20)	(985)	(965)	(20)	(985)	(965)	(20)	(965)	(965)	-	(965)	(965)	-
less: Load Resources providing Non-Spinning Reserves	(235)	(235)	-	(235)	(235)	-	(235)	(235)	-	(235)	(235)	-	(235)	(235)	-
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	(216)	(216)	-	(216)	(216)	-	(216)	(216)	-	(216)	(216)	-	(216)	(216)	-
less: Controllable Load Resources not included in other adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
less: Emergency Response Service (10- and 30-min ramp products)	(1,269)	(1,269)	-	(1,295)	(1,295)	-	(1,295)	(1,295)	-	(1,295)	(1,295)	-	(1,295)	(1,295)	-
less: TDSP Standard Offer Load Management Programs	(372)	(372)	-	(372)	(372)	-	(372)	(372)	-	(372)	(372)	-	(372)	(372)	-
less: Distribution Voltage Reduction	(678)	(678)	-	(678)	(678)	-	(678)	(678)	-	(678)	(678)	-	(678)	(678)	-
Firm Peak Load, MW	**86,717**	**82,964**	**3,753**	**102,624**	**100,833**	**1,791**	**117,359**	**117,025**	**334**	**133,558**	**133,558**	**-**	**137,111**	**137,111**	**-**
Energy Efficiency Program Savings Forecast, included in the Base Load Forecast	3208			3497			3786			4076			4367		
Expected Resource Capacity Available by Period, MW:															
Operational Generation Capacity															
Installed Summer-rated Capacity, Thermal	66,138	66,138	-	66,138	66,138	-	66,138	66,138	-	65,353	65,353	-	65,353	65,353	-
Hydroelectric, Peak Average Capacity Contribution	544	544	-	544	544	-	544	544	-	544	544	-	544	544	-
Switchable Capacity	3,680	3,680	-	3,680	3,680	-	3,680	3,680	-	3,680	3,680	-	3,680	3,680	-
less: Switchable Capacity Unavailable to ERCOT	(1,480)	(1,480)	-	(1,631)	(1,631)	-	(1,633)	(1,633)	-	(1,020)	(1,020)	-	(1,020)	(1,020)	-
Available Mothballed Capacity (Units with reported return probabilities ≥ 75%)	136	136	-	136	136	-	136	136	-	136	136	-	136	136	-
Capacity from Private Use Networks	3,265	3,354	(89)	3,155	3,096	59	3,362	3,299	63	3,301	3,301	-	3,551	3,551	-
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)			-			-			-			-			-
Coastal Wind	1,674	889	785	1,714	923	791	1,727	894	833	894	894	-	894	894	-
Panhandle Wind	1,567	832	735	1,603	864	740	1,616	837	780	837	837	-	837	837	-
Other Wind	4,592	2,439	2,154	4,700	2,532	2,168	4,738	2,452	2,285	2,452	2,452	-	2,452	2,452	-
Far West Solar Utility-Scale	1,893	384	1,510	1,491	178	1,313	1,408	100	1,308	46	46	-	33	33	-
West Solar Utility-Scale	1,572	318	1,253	1,238	148	1,090	1,169	83	1,086	38	38	-	27	27	-
Other Solar Utility-Scale	4,860	984	3,875	3,828	457	3,370	3,613	255	3,358	118	118	-	85	85	-
Energy Storage	7,903	7,903	-	5,893	5,893	-	4,912	4,912	-	4,690	4,690	-	4,640	4,640	-
RMR Capacity to be under Contract	412	412	-	412	412	-	-	-	-	-	-	-	-	-	-
Capacity Pending Retirement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operational Generation Capacity, Total	96,755	86,532	10,223	92,900	83,369	9,531	91,409	81,696	9,712	81,069	81,069	-	81,211	81,211	-
Non-Synchronous Ties (Based on average net import contribution during the summer 2023 EEA event)	817	817	-	817	817	-	817	817	-	817	817	-	817	817	-
Planned Resource Additions (with Signed IA and Proof of Financial Commitment) and Retirements															
Thermal Resources	267	267	-	1,473	1,473	-	1,473	1,473	-	2,147	2,147	-	2,147	2,147	-
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)			-			-			-			-			-
Coastal Wind	74	39	35	76	41	35	220	114	106	114	114	-	114	114	-
Panhandle Wind	-	-	-	203	109	94	205	106	99	106	106	-	106	106	-
Other Wind	-	-	-	184	99	85	321	166	155	185	185	-	185	185	-
Far West Solar Utility-Scale	53	11	42	276	33	243	261	18	242	9	9	-	8	8	-
West Solar Utility-Scale	314	64	251	1,264	151	1,113	1,463	103	1,360	59	59	-	49	49	-
Other Solar Utility-Scale	1,132	229	903	2,539	303	2,236	3,733	264	3,469	136	136	-	97	97	-
Energy Storage	3,692	3,692	-	8,188	8,188	-	8,802	8,802	-	9,805	9,805	-	9,934	9,934	-
Unconfirmed Planned Retirements	-	-	-	-	-	-	(1,075)	(1,075)	-	(1,075)	(1,075)	-	(2,045)	(2,045)	-
Planned Generation Capacity Total, Net of Unconfirmed Planned Retirements	**5,533**	**4,302**	**1,230**	**14,203**	**10,397**	**3,806**	**15,402**	**9,971**	**5,431**	**11,484**	**11,484**	**-**	**10,595**	**10,595**	**-**
Total Capacity	**103,105**	**91,652**	**11,454**	**107,921**	**94,584**	**13,337**	**107,628**	**92,485**	**15,143**	**93,370**	**93,370**	**-**	**92,623**	**92,623**	**-**
Reserve Margin	**18.9%**	**10.5%**	**8.4%**	**5.2%**	**-6.2%**	**11.4%**	**-8.3%**	**-21.0%**	**12.7%**	**-30.1%**	**-30.1%**	**0.0%**	**-32.4%**	**-32.4%**	**0.0%**
(Total Resources - Firm Load Forecast) / Firm Load Forecast															

*Total Load consists of the following forecast components: Base Economic, Electric Vehicle Forecast, Large Flexible Loads forecast (with 15% curtailment assumption for Summer months from HE14 to HE21), Total Contracts, and Total Officer Letters. The rooftop PV forecast is shown as a separate adjustment to indicate the magnitude of this Distributed Generation resource.
https://www.ercot.com/gridinfo/load/forecast

Report on the Capacity, Demand and Reserves in the ERCOT Region

Winter Summary: 2025/26 - 2029/30

	2025/26			2026/27			2027/28			2028/29			2029/30		
	Peak Load Hour:	Peak Net Load Hour:	Difference [1] less [2]	Peak Load Hour:	Peak Net Load Hour:	Difference [4] less [5]	Peak Load Hour:	Peak Net Load Hour:	Difference [7] less [8]	Peak Load Hour:	Peak Net Load Hour:	Difference [10] less [11]	Peak Load Hour:	Peak Net Load Hour:	Difference [13] less [14]
	8	19		8	19		8	19		8	19		8	19	
	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]
Load Forecast and Adjustments, MW:															
Total Winter Load based on normal weather conditions*	82,971	77,096	5,875	98,807	92,889	5,918	114,559	109,220	5,339	130,786	125,732	5,054	136,528	131,266	5,262
less: Incremental Rooftop PV Forecast	(47)	(29)	(18)	(63)	(39)	(24)	(83)	(50)	(33)	(108)	(64)	(44)	(137)	(80)	(57)
less: Load Resources providing Responsive Reserves	(1,633)	(1,540)	(93)	(1,633)	(1,540)	(93)	(1,633)	(1,540)	(93)	(1,633)	(1,540)	(93)	(1,633)	(1,540)	(93)
less: Load Resources providing Non-Spinning Reserves	(235)	(235)	-	(235)	(235)	-	(235)	(235)	-	(235)	(235)	-	(235)	(235)	-
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	(167)	(167)	-	(167)	(167)	-	(167)	(167)	-	(167)	(167)	-	(167)	(167)	-
less: Controllable Load Resources not included in other adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
less: Emergency Response Service (10- and 30-min ramp products)	(1,553)	(1,553)	-	(1,630)	(1,630)	-	(1,630)	(1,630)	-	(1,630)	(1,630)	-	(1,630)	(1,630)	-
less: TDSP Standard Offer Load Management Programs	(41)	(41)	-	(41)	(41)	-	(41)	(41)	-	(41)	(41)	-	(41)	(41)	-
less: Distribution Voltage Reduction	(687)	(687)	-	(687)	(687)	-	(687)	(687)	-	(687)	(687)	-	(687)	(687)	-
Firm Peak Load, MW	**78,608**	**72,843**	**5,764**	**94,351**	**88,550**	**5,801**	**110,083**	**104,870**	**5,213**	**126,285**	**121,368**	**4,917**	**131,998**	**126,886**	**5,112**
Energy Efficiency Program Savings Forecast, included in the Base Load Forecast	3208			3497			3786			4076			4367		
Expected Resource Capacity Available by Period, MW:															
Operational Generation Capacity															
Installed Winter-rated Capacity, Thermal	69,869	69,869	-	69,869	69,869	-	69,869	69,869	-	69,084	69,084	-	69,084	69,084	-
Hydroelectric, Peak Average Capacity Contribution	515	521	(6)	515	521	(6)	515	521	(6)	515	521	(6)	515	521	(6)
Switchable Capacity	4,016	4,016	-	4,016	4,016	-	4,016	4,016	-	4,016	4,016	-	4,016	4,016	-
less: Switchable Capacity Unavailable to ERCOT	(364)	(364)	-	(364)	(364)	-	(542)	(542)	-	(357)	(357)	-	-	-	-
Available Mothballed Capacity (Units with reported return probabilities ≥ 75%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity from Private Use Networks	4,049	3,852	197	3,939	3,747	192	4,146	3,944	202	4,146	3,944	202	4,396	4,182	214
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)			-			-			-			-			-
Coastal Wind	1,624	1,624	-	1,616	1,616	-	1,582	1,582	-	1,582	1,582	-	1,582	1,582	-
Panhandle Wind	1,519	1,519	-	1,512	1,512	-	1,480	1,480	-	1,481	1,481	-	1,481	1,481	-
Other Wind	4,459	4,459	-	4,437	4,437	-	4,345	4,345	-	4,345	4,345	-	4,346	4,346	-
Far West Solar Utility-Scale	136	136	-	103	103	-	96	96	-	92	92	-	92	92	-
West Solar Utility-Scale	113	113	-	86	86	-	79	79	-	76	76	-	76	76	-
Other Solar Utility-Scale	348	348	-	264	264	-	245	245	-	235	235	-	236	236	-
Energy Storage	4,323	4,024	299	3,425	3,139	285	2,912	2,688	223	2,839	2,600	239	2,807	2,571	236
RMR Capacity to be under Contract	412	412	-	412	412	-	-	-	-	-	-	-	-	-	-
Capacity Pending Retirement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operational Generation Capacity, Total	91,018	90,528	490	89,829	89,357	471	88,743	88,324	420	88,055	87,619	435	88,632	88,187	444
Non-Synchronous Ties (Based on average net import contribution during winter 2020/2021 EEA events)	720	720	-	720	720	-	720	720	-	720	720	-	720	720	-
Planned Resource Additions (with Signed IA and Proof of Financial Commitment) and Retirements															
Thermal Resources	488	488	-	1,400	1,400	-	1,400	1,400	-	2,097	2,097	-	2,097	2,097	-
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)			-			-			-			-			-
Coastal Wind	72	72	-	205	205	-	201	201	-	201	201	-	201	201	-
Panhandle Wind	54	54	-	191	191	-	188	188	-	188	188	-	188	188	-
Other Wind	129	129	-	230	230	-	328	328	-	328	328	-	328	328	-
Far West Solar Utility-Scale	4	4	-	19	19	-	18	18	-	22	22	-	22	22	-
West Solar Utility-Scale	47	47	-	95	95	-	122	122	-	125	125	-	136	136	-
Other Solar Utility-Scale	134	134	-	210	210	-	264	264	-	270	270	-	272	272	-
Energy Storage	4,590	4,264	326	5,690	5,228	463	5,812	5,408	404	6,082	5,625	458	6,103	5,643	460
Unconfirmed Planned Retirements	-	-	-	-	-	-	(1,075)	(1,075)	-	(1,075)	(1,075)	-	(2,045)	(2,045)	-
Planned Generation Capacity Total, Net of Unconfirmed Planned Retirements	**5,517**	**5,191**	**326**	**8,042**	**7,579**	**463**	**7,256**	**6,852**	**404**	**8,238**	**7,780**	**458**	**7,301**	**6,842**	**460**
Total Capacity	**97,255**	**96,438**	**817**	**98,590**	**97,656**	**934**	**96,719**	**95,895**	**824**	**97,012**	**96,119**	**893**	**96,652**	**95,748**	**904**
Reserve Margin	**23.7%**	**32.4%**	**-8.7%**	**4.5%**	**10.3%**	**-5.8%**	**-12.1%**	**-8.6%**	**-3.6%**	**-23.2%**	**-20.8%**	**-2.4%**	**-26.8%**	**-24.5%**	**-2.2%**
(Total Resources - Firm Load Forecast) / Firm Load Forecast															

*Total Load consists of the following forecast components: Base Economic, Electric Vehicle Forecast, Large Flexible Loads forecast, Total Contracts, and Total Officer Letters. The rooftop PV forecast is shown as a separate adjustment to indicate the magnitude of this Distributed Generation resource. https://www.ercot.com/gridinfo/load/forecast

NOTES

See the Acronym tab for terms associated with the Technology, Fuel, Status and CDR Resource Attribute columns below.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Resources Services (RIOO-RS) system.

Seasonal Capabilities are based on the reported Seasonal Net Sustained Capabilities in RIOO-RS. For planned projects, if Net Sustained Capabilities are not available, then the maximum capacities reported in the RIOO-Information Services (RIOO-RS) system are used.

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the “Generation Interconnection Project Code” column.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

											Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
COMANCHE PEAK U1		CPSES_UNIT1	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/13/1990	1,269.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0
COMANCHE PEAK U2		CPSES_UNIT2	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/3/1993	1,269.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0
SOUTH TEXAS U1		STP_STP_G1	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/22/1988	1,365.0	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2
SOUTH TEXAS U2		STP_STP_G2	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/28/1989	1,365.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0
COLETO CREEK		COLETO_COLETOG1	ST	COAL	OPER-UNR	CONV	GOLIAD	SOUTH	1/1/1980	655.0	655.0	655.0	-	-	-	655.0	655.0	-	-	-
FAYETTE POWER U1		FPPYD1_FPP_G1	ST	COAL	OPER	CONV	FAYETTE	SOUTH	6/16/1979	615.0	604.0	604.0	604.0	604.0	604.0	603.0	603.0	603.0	603.0	603.0
FAYETTE POWER U2		FPPYD1_FPP_G2	ST	COAL	OPER	CONV	FAYETTE	SOUTH	5/20/1980	615.0	599.0	599.0	599.0	599.0	599.0	605.0	605.0	605.0	605.0	605.0
FAYETTE POWER U3		FPPYD2_FPP_G3	ST	COAL	OPER	CONV	FAYETTE	SOUTH	4/29/1988	460.0	437.0	437.0	437.0	437.0	437.0	449.0	449.0	449.0	449.0	449.0
J K SPRUCE U1		CALAVERS_JKS1	ST	COAL	OPER-UNR	CONV	BEXAR	SOUTH	11/1/1992	560.0	560.0	560.0	560.0	560.0	-	560.0	560.0	560.0	560.0	-
J K SPRUCE U2		CALAVERS_JKS2	ST	COAL	OPER-UNR	CONV	BEXAR	SOUTH	5/28/2010	922.0	785.0	785.0	785.0	-	-	785.0	785.0	785.0	-	-
LIMESTONE U1		LEG_LEG_G1	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1985	893.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
LIMESTONE U2		LEG_LEG_G2	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1986	956.8	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
MARTIN LAKE U1		MLSES_UNIT1	ST	COAL	OPER	CONV	RUSK	NORTH	5/16/1977	893.0	800.0	800.0	800.0	800.0	800.0	815.0	815.0	815.0	815.0	815.0
MARTIN LAKE U2		MLSES_UNIT2	ST	COAL	OPER	CONV	RUSK	NORTH	5/23/1978	893.0	805.0	805.0	805.0	805.0	805.0	820.0	820.0	820.0	820.0	820.0
MARTIN LAKE U3		MLSES_UNIT3	ST	COAL	OPER	CONV	RUSK	NORTH	4/1/1979	893.0	805.0	805.0	805.0	805.0	805.0	820.0	820.0	820.0	820.0	820.0
OAK GROVE SES U1		OGSES_UNIT1A	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/14/2010	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
OAK GROVE SES U2		OGSES_UNIT2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/19/2011	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
SAN MIGUEL U1		SANMIGL_G1	ST	COAL	OPER	CONV	ATASCOSA	SOUTH	2/7/1982	430.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
SANDY CREEK U1		SCES_UNIT1	ST	COAL	OPER	CONV	MCLENNAN	NORTH	7/17/2013	1,008.0	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
TWIN OAKS U1		TNP_ONE_TNP_O_1	ST	COAL	OPER	CONV	ROBERTSON	NORTH	6/8/1990	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
TWIN OAKS U2		TNP_ONE_TNP_O_2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	5/31/1991	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
W A PARISH U5		WAP_WAP_G5	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1977	734.1	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
W A PARISH U6		WAP_WAP_G6	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1978	734.1	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
W A PARISH U7		WAP_WAP_G7	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	6/2/1980	614.6	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
W A PARISH U8		WAP_WAP_G8	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/1/1982	654.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	189.0	178.2	178.2	178.2	178.2	178.2	176.0	176.0	176.0	176.0	176.0
ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	195.0	164.0	164.0	164.0	164.0	164.0	176.0	176.0	176.0	176.0	176.0
ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	222.0	197.5	197.5	197.5	197.5	197.5	218.5	218.5	218.5	218.5	218.5
ATKINS CTG 7		ATKINS_ATKINSG7	GT	GAS	OPER	CONV	BRAZOS	NORTH	1/1/1973	21.0	18.0	18.0	18.0	18.0	18.0	20.0	20.0	20.0	20.0	20.0
BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	157.0	157.0	157.0	157.0	157.0	165.0	165.0	165.0	165.0	165.0
BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	157.0	157.0	157.0	157.0	157.0	165.0	165.0	165.0	165.0	165.0
BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	ST	GAS	OPER	CONV	NUECES	COASTAL	4/15/1974	352.8	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0
BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	CC	GAS	OPER	CONV	NUECES	COASTAL	3/1/1976	351.0	319.0	319.0	319.0	319.0	319.0	325.0	325.0	325.0	325.0	325.0
BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	171.0	171.0	171.0	171.0	171.0	188.0	188.0	188.0	188.0	188.0
BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	171.0	171.0	171.0	171.0	171.0	188.0	188.0	188.0	188.0	188.0
BASTROP ENERGY CENTER STG		BASTEN_ST0100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	242.0	233.0	233.0	233.0	233.0	233.0	234.0	234.0	234.0	234.0	234.0
BEACHWOOD POWER STATION U1		BCH_UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	11/9/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U2		BCH_UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	11/9/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U3		BCH_UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	11/9/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U4		BCH_UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	11/9/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U5		BCH_UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	11/9/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U6		BCH_UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	11/9/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	143.0	143.0	143.0	143.0	143.0	170.9	170.9	170.9	170.9	170.9
BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	143.0	143.0	143.0	143.0	143.0	170.9	170.9	170.9	170.9	170.9
BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	188.7	145.0	145.0	145.0	145.0	145.0	168.5	168.5	168.5	168.5	168.5
BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	95.0	79.5	79.5	79.5	79.5	79.5	85.2	85.2	85.2	85.2	85.2
BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	CC	GAS	OPER	CONV	BOSQUE	NORTH	3/1/2009	254.2	213.5	213.5	213.5	213.5	213.5	226.7	226.7	226.7	226.7	226.7
BRAZOS VALLEY CTG 1		BVE_UNIT1	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	1/21/2003	198.9	149.7	149.7	149.7	149.7	149.7	168.0	168.0	168.0	168.0	168.0
BRAZOS VALLEY CTG 2		BVE_UNIT2	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	1/21/2003	198.9	149.7	149.7	149.7	149.7	149.7	168.0	168.0	168.0	168.0	168.0
BRAZOS VALLEY STG 3		BVE_UNIT3	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	1/21/2003	275.6	257.9	257.9	257.9	257.9	257.9	270.0	270.0	270.0	270.0	270.0
BROTMAN POWER STATION U1		BTM_UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U2		BTM_UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U3		BTM_UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U4		BTM_UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U5		BTM_UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U6		BTM_UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U7		BTM_UNIT7	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	41.3	41.3	41.3	41.3	41.3	46.5	46.5	46.5	46.5	46.5
BROTMAN POWER STATION U8		BTM_UNIT8	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	GT	GAS	OPER	CONV	HOWARD	WEST	7/20/1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	GT	GAS	OPER	CONV	HOWARD	WEST	7/21/1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/24/2017	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/24/2017	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
CEDAR BAYOU 4 CTG 1		CBY4_CT41	CC	GAS	OPER	CONV	CHAMBERS	HOUSTON	3/9/2009	205.0	163.0	163.0	163.0	163.0	163.0	173.0	173.0	173.0	173.0	173.0
CEDAR BAYOU 4 CTG 2		CBY4_CT42	CC	GAS	OPER	CONV	CHAMBERS	HOUSTON	3/9/2009	205.0	163.0	163.0	163.0	163.0	163.0	173.0	173.0	173.0	173.0	173.0
CEDAR BAYOU 4 STG		CBY4_ST04	CC	GAS	OPER	CONV	CHAMBERS	HOUSTON	3/9/2009	205.0	178.0	178.0	178.0	178.0	178.0	186.0	186.0	186.0	186.0	186.0
CEDAR BAYOU STG 1		CBY_CBY_G1	ST	GAS	OPER	CONV	CHAMBERS	HOUSTON	12/11/1970	765.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
CEDAR BAYOU STG 2		CBY_CBY_G2	ST	GAS	OPER	CONV	CHAMBERS	HOUSTON	3/15/1972	765.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	CC	GAS	OPER	CONV	WHARTON	SOUTH	4/4/2007	86.5	81.5	81.5	81.5	81.5	81.5	87.0	87.0	87.0	87.0	87.0
COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	CC	GAS	OPER	CONV	WHARTON	SOUTH	4/4/2007	86.5	74.8	74.8	74.8	74.8	74.8	79.6	79.6	79.6	79.6	79.6
COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	CC	GAS	OPER	CONV	WHARTON	SOUTH	6/1/2008	86.5	82.1	82.1	82.1	82.1	82.1	86.7	86.7	86.7	86.7	86.7
COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	CC	GAS	OPER	CONV	WHARTON	SOUTH	6/1/2008	86.5	75.9	75.9	75.9	75.9	75.9	77.9	77.9	77.9	77.9	77.9
COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	CC	GAS	OPER	CONV	WHARTON	SOUTH	4/4/2007	107.2	103.2	103.2	103.2	103.2	103.2	107.2	107.2	107.2	107.2	107.2
COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	CC	GAS	OPER	CONV	WHARTON	SOUTH	6/1/2008	110.7	107.6	107.6	107.6	107.6	107.6	110.7	110.7	110.7	110.7	110.7
COLORADO BEND II CTG 7		CBECII_CT7	CC	GAS	OPER	CONV	WHARTON	SOUTH	6/23/2017	360.9	329.3	329.3	329.3	329.3	329.3	360.2	360.2	360.2	360.2	360.2
COLORADO BEND II CTG 8		CBECII_CT8	CC	GAS	OPER	CONV	WHARTON	SOUTH	6/23/2017	360.9	335.0	335.0	335.0	335.0	335.0	359.6	359.6	359.6	359.6	359.6
COLORADO BEND II STG 9		CBECII_STG9	CC	GAS	OPER	CONV	WHARTON	SOUTH	6/23/2017	508.5	478.4	478.4	478.4	478.4	478.4	490.5	490.5	490.5	490.5	490.5
COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	GT	GAS	OPER	CONV	WHARTON	HOUSTON	5/31/2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	GT	GAS	OPER	CONV	WHARTON	HOUSTON	5/31/2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
CVC CHANNELVIEW CTG 1		CVC_CVC_G1	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/30/2002	192.1	169.0	169.0	169.0	169.0	169.0	185.0	185.0	185.0	185.0	185.0
CVC CHANNELVIEW CTG 2		CVC_CVC_G2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/30/2002	192.1	165.0	165.0	165.0	165.0	165.0	182.0	182.0	182.0	182.0	182.0
CVC CHANNELVIEW CTG 3		CVC_CVC_G3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/30/2002	192.1	165.0	165.0	165.0	165.0	165.0	181.0	181.0	181.0	181.0	181.0
CVC CHANNELVIEW STG 5		CVC_CVC_G5	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/30/2002	150.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0

											Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
DANSBY CTG 2		DANSBY_DANSBYG2	GT	GAS	OPER	CONV	BRAZOS	NORTH	2/1/2004	48.0	45.0	45.0	45.0	45.0	45.0	48.0	48.0	48.0	48.0	48.0
DANSBY CTG 3		DANSBY_DANSBYG3	GT	GAS	OPER	CONV	BRAZOS	NORTH	1/11/2010	50.0	47.0	47.0	47.0	47.0	47.0	50.0	50.0	50.0	50.0	50.0
DANSBY STG 1		DANSBY_DANSBYG1	ST	GAS	OPER	CONV	BRAZOS	NORTH	9/1/1978	120.0	107.0	107.0	107.0	107.0	107.0	110.0	110.0	110.0	110.0	110.0
DECKER CREEK CTG 1		DECKER_DPGT_1	GT	GAS	OPER	CONV	TRAVIS	SOUTH	1/30/1989	56.7	48.0	48.0	48.0	48.0	48.0	54.0	54.0	54.0	54.0	54.0
DECKER CREEK CTG 2		DECKER_DPGT_2	GT	GAS	OPER	CONV	TRAVIS	SOUTH	1/30/1989	56.7	48.0	48.0	48.0	48.0	48.0	54.0	54.0	54.0	54.0	54.0
DECKER CREEK CTG 3		DECKER_DPGT_3	GT	GAS	OPER	CONV	TRAVIS	SOUTH	1/30/1989	56.7	48.0	48.0	48.0	48.0	48.0	54.0	54.0	54.0	54.0	54.0
DECKER CREEK CTG 4		DECKER_DPGT_4	GT	GAS	OPER	CONV	TRAVIS	SOUTH	1/30/1989	56.7	48.0	48.0	48.0	48.0	48.0	54.0	54.0	54.0	54.0	54.0
DECORDOVA CTG 1		DCSES_CT10	GT	GAS	OPER	CONV	HOOD	NORTH	3/1/1990	89.5	69.0	69.0	69.0	69.0	69.0	88.0	88.0	88.0	88.0	88.0
DECORDOVA CTG 2		DCSES_CT20	GT	GAS	OPER	CONV	HOOD	NORTH	3/1/1990	89.5	69.0	69.0	69.0	69.0	69.0	87.0	87.0	87.0	87.0	87.0
DECORDOVA CTG 3		DCSES_CT30	GT	GAS	OPER	CONV	HOOD	NORTH	3/1/1990	89.5	68.0	68.0	68.0	68.0	68.0	86.0	86.0	86.0	86.0	86.0
DECORDOVA CTG 4		DCSES_CT40	GT	GAS	OPER	CONV	HOOD	NORTH	3/1/1990	89.5	69.0	69.0	69.0	69.0	69.0	86.0	86.0	86.0	86.0	86.0
DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	CC	GAS	OPER	CONV	HARRIS	HOUSTON	11/10/2002	203.0	172.0	172.0	172.0	172.0	172.0	203.0	203.0	203.0	203.0	203.0
DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	11/10/2002	215.0	182.0	182.0	182.0	182.0	182.0	215.0	215.0	215.0	215.0	215.0
DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	11/10/2002	203.0	172.0	172.0	172.0	172.0	172.0	203.0	203.0	203.0	203.0	203.0
DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	CC	GAS	OPER	CONV	HARRIS	HOUSTON	11/10/2002	215.0	182.0	182.0	182.0	182.0	182.0	215.0	215.0	215.0	215.0	215.0
DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/11/2014	199.0	156.0	156.0	156.0	156.0	156.0	190.0	190.0	190.0	190.0	190.0
DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	CC	GAS	OPER	CONV	HARRIS	HOUSTON	11/10/2002	290.0	287.0	287.0	287.0	287.0	287.0	290.0	290.0	290.0	290.0	290.0
DENTON ENERGY CENTER IC A		DEC_AGR_A	IC	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
DENTON ENERGY CENTER IC B		DEC_AGR_B	IC	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
DENTON ENERGY CENTER IC C		DEC_AGR_C	IC	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
DENTON ENERGY CENTER IC D		DEC_AGR_D	IC	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
ECTOR COUNTY ENERGY CTG 1		ECEC_G1	GT	GAS	OPER	CONV	ECTOR	WEST	7/25/2015	181.0	181.0	181.0	181.0	181.0	181.0	170.4	170.4	170.4	170.4	170.4
ECTOR COUNTY ENERGY CTG 2		ECEC_G2	GT	GAS	OPER	CONV	ECTOR	WEST	7/25/2015	181.0	181.0	181.0	181.0	181.0	181.0	170.4	170.4	170.4	170.4	170.4
ENNIS POWER STATION CTG 2		ETCCS_CT1	CC	GAS	OPER	CONV	ELLIS	NORTH	1/1/2002	260.0	204.0	204.0	204.0	204.0	204.0	245.0	245.0	245.0	245.0	245.0
ENNIS POWER STATION STG 1		ETCCS_UNIT1	CC	GAS	OPER	CONV	ELLIS	NORTH	1/1/2002	140.0	115.0	115.0	115.0	115.0	115.0	116.0	116.0	116.0	116.0	116.0
EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0	40.0	40.0	40.0	40.0	40.0
EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0	40.0	40.0	40.0	40.0	40.0
EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0	40.0	40.0	40.0	40.0	40.0
EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0	40.0	40.0	40.0	40.0	40.0
FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	CC	GAS	OPER	CONV	LLANO	SOUTH	8/12/2014	185.3	169.0	169.0	169.0	169.0	169.0	180.0	180.0	180.0	180.0	180.0
FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	CC	GAS	OPER	CONV	LLANO	SOUTH	8/12/2014	185.3	169.0	169.0	169.0	169.0	169.0	180.0	180.0	180.0	180.0	180.0
FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	CC	GAS	OPER	CONV	LLANO	SOUTH	8/12/2014	204.0	182.0	182.0	182.0	182.0	182.0	194.0	194.0	194.0	194.0	194.0
FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	165.0	165.0	165.0	165.0	165.0	195.0	195.0	195.0	195.0	195.0
FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	165.0	165.0	165.0	165.0	165.0	195.0	195.0	195.0	195.0	195.0
FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	422.0	406.0	406.0	406.0	406.0	406.0	418.0	418.0	418.0	418.0	418.0
FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	422.0	406.0	406.0	406.0	406.0	406.0	418.0	418.0	418.0	418.0	418.0
FREESTONE ENERGY CENTER CTG 1		FREC_GT1	CC	GAS	OPER	CONV	FREESTONE	NORTH	6/1/2002	179.4	147.0	147.0	147.0	147.0	147.0	160.7	160.7	160.7	160.7	160.7
FREESTONE ENERGY CENTER CTG 2		FREC_GT2	CC	GAS	OPER	CONV	FREESTONE	NORTH	6/1/2002	179.4	147.0	147.0	147.0	147.0	147.0	160.7	160.7	160.7	160.7	160.7
FREESTONE ENERGY CENTER CTG 4		FREC_GT4	CC	GAS	OPER	CONV	FREESTONE	NORTH	4/1/2002	179.4	145.0	145.0	145.0	145.0	145.0	161.1	161.1	161.1	161.1	161.1
FREESTONE ENERGY CENTER CTG 5		FREC_GT5	CC	GAS	OPER	CONV	FREESTONE	NORTH	4/1/2002	179.4	145.0	145.0	145.0	145.0	145.0	161.1	161.1	161.1	161.1	161.1
FREESTONE ENERGY CENTER STG 3		FREC_ST3	CC	GAS	OPER	CONV	FREESTONE	NORTH	6/1/2002	190.7	169.0	169.0	169.0	169.0	169.0	179.8	179.8	179.8	179.8	179.8
FREESTONE ENERGY CENTER STG 6		FREC_ST6	CC	GAS	OPER	CONV	FREESTONE	NORTH	4/1/2002	190.7	168.0	168.0	168.0	168.0	168.0	179.7	179.7	179.7	179.7	179.7
FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/8/2018	129.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
FRONTERA ENERGY CENTER CTG 1		FRONT_EC_CT1	CC	GAS	OPER	CONV	HIDALGO	SOUTH	8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
FRONTERA ENERGY CENTER CTG 2		FRONT_EC_CT2	CC	GAS	OPER	CONV	HIDALGO	SOUTH	8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
FRONTERA ENERGY CENTER STG		FRONT_EC_ST	CC	GAS	OPER	CONV	HIDALGO	SOUTH	8/23/2023	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5
GRAHAM STG 1		GRSES_UNIT1	ST	GAS	OPER	CONV	YOUNG	WEST	12/19/1960	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
GRAHAM STG 2		GRSES_UNIT2	ST	GAS	OPER	CONV	YOUNG	WEST	6/5/1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
GREENS BAYOU CTG 73		GBY_GBYGT73	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	57.0	57.0	57.0	57.0	57.0	67.0	67.0	67.0	67.0	67.0
GREENS BAYOU CTG 74		GBY_GBYGT74	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	53.0	53.0	53.0	53.0	53.0	68.0	68.0	68.0	68.0	68.0
GREENS BAYOU CTG 81		GBY_GBYGT81	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	53.0	53.0	53.0	53.0	53.0	69.0	69.0	69.0	69.0	69.0
GREENS BAYOU CTG 82		GBY_GBYGT82	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	47.0	47.0	47.0	47.0	47.0	53.0	53.0	53.0	53.0	53.0
GREENS BAYOU CTG 83		GBY_GBYGT83	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	61.0	61.0	61.0	61.0	61.0	72.0	72.0	72.0	72.0	72.0
GREENS BAYOU CTG 84		GBY_GBYGT84	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	56.0	56.0	56.0	56.0	56.0	67.0	67.0	67.0	67.0	67.0
GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	IC	GAS	OPER	CONV	HUNT	NORTH	6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	IC	GAS	OPER	CONV	HUNT	NORTH	6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	IC	GAS	OPER	CONV	HUNT	NORTH	6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL	7/15/2000	185.0	145.0	145.0	145.0	145.0	145.0	165.0	165.0	165.0	165.0	165.0
GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL	7/15/2000	185.0	145.0	145.0	145.0	145.0	145.0	165.0	165.0	165.0	165.0	165.0
GREGORY POWER PARTNERS STG		LGE_LGE_STG	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL	7/15/2000	100.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	143.0	143.0	143.0	143.0	143.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	143.0	143.0	143.0	143.0	143.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	141.0	141.0	141.0	141.0	141.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	141.0	141.0	141.0	141.0	141.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	204.0	198.0	198.0	198.0	198.0	198.0	203.0	203.0	203.0	203.0	203.0
GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	204.0	198.0	198.0	198.0	198.0	198.0	203.0	203.0	203.0	203.0	203.0
HANDLEY STG 3		HLSES_UNIT3	ST	GAS	OPER	CONV	TARRANT	NORTH	1/1/1963	395.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
HANDLEY STG 4		HLSES_UNIT4	ST	GAS	OPER	CONV	TARRANT	NORTH	1/1/1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
HANDLEY STG 5		HLSES_UNIT5	ST	GAS	OPER	CONV	TARRANT	NORTH	1/1/1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	CC	GAS	OPER	CONV	HAYS	SOUTH	5/28/2002	242.0	210.0	210.0	210.0	210.0	210.0	239.0	239.0	239.0	239.0	239.0
HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	CC	GAS	OPER	CONV	HAYS	SOUTH	4/19/2002	242.0	211.0	211.0	211.0	211.0	211.0	240.0	240.0	240.0	240.0	240.0
HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	CC	GAS	OPER	CONV	HAYS	SOUTH	8/16/2002	252.0	210.0	210.0	210.0	210.0	210.0	242.0	242.0	242.0	242.0	242.0
HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	CC	GAS	OPER	CONV	HAYS	SOUTH	8/15/2002	252.0	213.0	213.0	213.0	213.0	213.0	243.0	243.0	243.0	243.0	243.0
HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	CC	GAS	OPER	CONV	HIDALGO	SOUTH	1/1/2000	176.6	149.0	149.0	149.0	149.0	149.0	150.0	150.0	150.0	150.0	150.0
HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	CC	GAS	OPER	CONV	HIDALGO	SOUTH	1/1/2000	176.6	149.0	149.0	149.0	149.0	149.0	150.0	150.0	150.0	150.0	150.0
HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	CC	GAS	OPER	CONV	HIDALGO	SOUTH	1/1/2000	198.1	168.0	168.0	168.0	168.0	168.0	176.0	176.0	176.0	176.0	176.0
JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	CC	GAS	OPER	CONV	JACK	NORTH	2/1/2006	198.9	150.0	150.0	150.0	150.0	150.0	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	CC	GAS	OPER	CONV	JACK	NORTH	2/1/2006	198.9	150.0	150.0	150.0	150.0	150.0	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	CC	GAS	OPER	CONV	JACK	NORTH	8/5/2011	198.9	158.0	158.0	158.0	158.0	158.0	182.0	182.0	182.0	182.0	182.0
JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	CC	GAS	OPER	CONV	JACK	NORTH	8/5/2011	198.9	158.0	158.0	158.0	158.0	158.0	182.0	182.0	182.0	182.0	182.0
JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	CC	GAS	OPER	CONV	JACK	NORTH	2/1/2006	320.6	289.0	289.0	289.0	289.0	289.0	300.0	300.0	300.0	300.0	300.0
JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	CC	GAS	OPER	CONV	JACK	NORTH	8/5/2011	320.6	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	CC	GAS	OPER	CONV	JOHNSON	NORTH	1/2/1997	185.0	163.0	163.0	163.0	163.0	163.0	177.0	177.0	177.0	177.0	177.0
JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	CC	GAS	OPER	CONV	JOHNSON	NORTH	1/2/1997	107.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
LAKE HUBBARD STG 1		LHSES_UNIT1	ST	GAS	OPER	CONV	DALLAS	NORTH	6/18/1970	397.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
LAKE HUBBARD STG 2		LHSES_UNIT2A	ST	GAS	OPER	CONV	DALLAS	NORTH	11/20/1973	531.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	153.0	153.0	153.0	153.0	153.0	186.0	186.0	186.0	186.0	186.0
LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	145.0	145.0	145.0	145.0	145.0	178.0	178.0	178.0	178.0	178.0
LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	145.0	145.0	145.0	145.0	145.0	178.0	178.0	178.0	178.0	178.0
LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	153.0	153.0	153.0	153.0	153.0	186.0	186.0	186.0	186.0	186.0
LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
LAREDO CTG 4		LARDVFTN_G4	GT	GAS	OPER	CONV	WEBB	SOUTH	7/27/2008	98.5	90.1	90.1	90.1	90.1	90.1	97.4	97.4	97.4	97.4	97.4
LAREDO CTG 5		LARDVFTN_G5	GT	GAS	OPER	CONV	WEBB	SOUTH	8/20/2008	98.5	87.3	87.3	87.3	87.3	87.3	94.4	94.4	94.4	94.4	94.4
LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	GT	GAS	OPER	CONV	BEXAR	SOUTH	3/26/2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	GT	GAS	OPER	CONV	BEXAR	SOUTH	4/8/2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	GT	GAS	OPER	CONV	BEXAR	SOUTH	4/15/2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
											2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	GT	GAS	OPER	CONV	BEXAR	SOUTH	4/22/2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
LIGNIN (CHAMON 2) U1		LIG_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	6/20/2022	60.5	41.5	41.5	41.5	41.5	41.5	44.0	44.0	44.0	44.0	44.0
LIGNIN (CHAMON 2) U2		LIG_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	6/20/2022	60.5	41.5	41.5	41.5	41.5	41.5	44.0	44.0	44.0	44.0	44.0
LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	CC	GAS	OPER	CONV	BASTROP	SOUTH	5/27/2001	202.5	170.0	170.0	170.0	170.0	170.0	183.0	183.0	183.0	183.0	183.0
LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	CC	GAS	OPER	CONV	BASTROP	SOUTH	5/27/2001	202.5	170.0	170.0	170.0	170.0	170.0	183.0	183.0	183.0	183.0	183.0
LOST PINES POWER STG 1		LOSTPI_LOSTPST1	CC	GAS	OPER	CONV	BASTROP	SOUTH	5/27/2001	204.0	188.0	188.0	188.0	188.0	188.0	192.0	192.0	192.0	192.0	192.0
MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	CC	GAS	OPER	CONV	HIDALGO	SOUTH	7/11/2001	266.9	215.0	215.0	215.0	215.0	215.0	218.6	218.6	218.6	218.6	218.6
MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	CC	GAS	OPER	CONV	HIDALGO	SOUTH	7/11/2001	266.9	215.0	215.0	215.0	215.0	215.0	218.6	218.6	218.6	218.6	218.6
MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	CC	GAS	OPER	CONV	HIDALGO	SOUTH	7/11/2001	258.4	236.0	236.0	236.0	236.0	236.0	257.9	257.9	257.9	257.9	257.9
MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	CC	GAS	OPER	CONV	ELLIS	NORTH	3/18/2001	258.0	229.0	229.0	229.0	229.0	229.0	258.0	258.0	258.0	258.0	258.0
MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	CC	GAS	OPER	CONV	ELLIS	NORTH	3/15/2001	256.0	227.0	227.0	227.0	227.0	227.0	256.0	256.0	256.0	256.0	256.0
MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	CC	GAS	OPER	CONV	ELLIS	NORTH	1/22/2001	255.0	227.0	227.0	227.0	227.0	227.0	255.0	255.0	255.0	255.0	255.0
MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	CC	GAS	OPER	CONV	ELLIS	NORTH	2/8/2001	258.0	227.0	227.0	227.0	227.0	227.0	258.0	258.0	258.0	258.0	258.0
MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	CC	GAS	OPER	CONV	ELLIS	NORTH	6/28/2002	276.0	241.0	241.0	241.0	241.0	241.0	276.0	276.0	276.0	276.0	276.0
MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	CC	GAS	OPER	CONV	ELLIS	NORTH	6/7/2002	278.0	243.0	243.0	243.0	243.0	243.0	278.0	278.0	278.0	278.0	278.0
MORGAN CREEK CTG 1		MGSES_CT1	GT	GAS	OPER	CONV	MITCHELL	WEST	7/1/1988	89.4	66.0	66.0	66.0	66.0	66.0	82.0	82.0	82.0	82.0	82.0
MORGAN CREEK CTG 2		MGSES_CT2	GT	GAS	OPER	CONV	MITCHELL	WEST	7/1/1988	89.4	65.0	65.0	65.0	65.0	65.0	80.0	80.0	80.0	80.0	80.0
MORGAN CREEK CTG 3		MGSES_CT3	GT	GAS	OPER	CONV	MITCHELL	WEST	7/1/1988	89.4	65.0	65.0	65.0	65.0	65.0	80.0	80.0	80.0	80.0	80.0
MORGAN CREEK CTG 4		MGSES_CT4	GT	GAS	OPER	CONV	MITCHELL	WEST	7/1/1988	89.4	67.0	67.0	67.0	67.0	67.0	81.0	81.0	81.0	81.0	81.0
MORGAN CREEK CTG 5		MGSES_CT5	GT	GAS	OPER	CONV	MITCHELL	WEST	7/1/1988	89.4	67.0	67.0	67.0	67.0	67.0	80.0	80.0	80.0	80.0	80.0
MORGAN CREEK CTG 6		MGSES_CT6	GT	GAS	OPER	CONV	MITCHELL	WEST	7/1/1988	89.4	67.0	67.0	67.0	67.0	67.0	82.0	82.0	82.0	82.0	82.0
MOUNTAIN CREEK STG 6		MCSES_UNIT6	ST	GAS	OPER	CONV	DALLAS	NORTH	1/1/1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
MOUNTAIN CREEK STG 7		MCSES_UNIT7	ST	GAS	OPER	CONV	DALLAS	NORTH	1/1/1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
MOUNTAIN CREEK STG 8		MCSES_UNIT8	ST	GAS	OPER	CONV	DALLAS	NORTH	1/1/1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG8	CC	GAS	OPER	CONV	NUECES	COASTAL	3/20/2010	189.6	157.0	157.0	157.0	157.0	157.0	165.0	165.0	165.0	165.0	165.0
NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG9	CC	GAS	OPER	CONV	NUECES	COASTAL	3/20/2010	189.6	157.0	157.0	157.0	157.0	157.0	165.0	165.0	165.0	165.0	165.0
NUECES BAY REPOWER STG 7		NUECES_B_NUECESG7	CC	GAS	OPER	CONV	NUECES	COASTAL	1/1/1972	351.0	319.0	319.0	319.0	319.0	319.0	325.0	325.0	325.0	325.0	325.0
O W SOMMERS STG 1		CALAVERS_OWS1	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	6/6/1972	445.0	420.0	420.0	-	-	-	420.0	420.0	-	-	-
O W SOMMERS STG 2		CALAVERS_OWS2	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	3/20/1974	435.0	410.0	410.0	410.0	410.0	-	410.0	410.0	410.0	410.0	-
ODESSA-ECTOR POWER CTG 11		OECCS_CT11	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	166.7	166.7	166.7	166.7	166.7	195.2	195.2	195.2	195.2	195.2
ODESSA-ECTOR POWER CTG 12		OECCS_CT12	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	158.2	158.2	158.2	158.2	158.2	189.1	189.1	189.1	189.1	189.1
ODESSA-ECTOR POWER CTG 21		OECCS_CT21	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	166.7	166.7	166.7	166.7	166.7	195.2	195.2	195.2	195.2	195.2
ODESSA-ECTOR POWER CTG 22		OECCS_CT22	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	158.2	158.2	158.2	158.2	158.2	189.1	189.1	189.1	189.1	189.1
ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	206.0	206.0	206.0	206.0	206.0	217.0	217.0	217.0	217.0	217.0
ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	206.0	206.0	206.0	206.0	206.0	217.0	217.0	217.0	217.0	217.0
OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	199.0	199.0	199.0	199.0	199.0	224.0	224.0	224.0	224.0	224.0
PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	199.0	199.0	199.0	199.0	199.0	224.0	224.0	224.0	224.0	224.0
PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	353.1	287.0	287.0	287.0	287.0	287.0	316.0	316.0	316.0	316.0	316.0
PANDA TEMPLE I POWER CTG 1		PANDA_T1_TMPL1CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	223.0	223.0	223.0	223.0	223.0	222.0	222.0	222.0	222.0	222.0
PANDA TEMPLE I POWER CTG 2		PANDA_T1_TMPL1CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	220.0	220.0	220.0	220.0	220.0	209.0	209.0	209.0	209.0	209.0
PANDA TEMPLE I POWER STG 1		PANDA_T1_TMPL1ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	353.1	326.0	326.0	326.0	326.0	326.0	325.0	325.0	325.0	325.0	325.0
PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	191.2	191.2	191.2	191.2	191.2	218.5	218.5	218.5	218.5	218.5
PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	191.2	191.2	191.2	191.2	191.2	218.5	218.5	218.5	218.5	218.5
PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	353.1	334.7	334.7	334.7	334.7	334.7	333.6	333.6	333.6	333.6	333.6
PARIS ENERGY CENTER CTG 1		TNSKA_GT1	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	76.0	76.0	76.0	76.0	76.0	87.0	87.0	87.0	87.0	87.0
PARIS ENERGY CENTER CTG 2		TNSKA_GT2	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	76.0	76.0	76.0	76.0	76.0	87.0	87.0	87.0	87.0	87.0
PARIS ENERGY CENTER STG 1		TNSKA_STG	CC	GAS	OPER	CONV	LAMAR	NORTH	2/1/1990	90.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	164.5	164.5	164.5	164.5	164.5	176.0	176.0	176.0	176.0	176.0
PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	164.5	164.5	164.5	164.5	164.5	176.0	176.0	176.0	176.0	176.0
PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	195.5	170.4	170.4	170.4	170.4	170.4	169.0	169.0	169.0	169.0	169.0
PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PERMIAN BASIN CTG 1		PB2SES_CT1	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	63.0	63.0	63.0	63.0	63.0	79.0	79.0	79.0	79.0	79.0
PERMIAN BASIN CTG 2		PB2SES_CT2	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	64.0	64.0	64.0	64.0	64.0	76.0	76.0	76.0	76.0	76.0
PERMIAN BASIN CTG 3		PB2SES_CT3	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	64.0	64.0	64.0	64.0	64.0	78.0	78.0	78.0	78.0	78.0
PERMIAN BASIN CTG 4		PB2SES_CT4	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	64.0	64.0	64.0	64.0	64.0	75.0	75.0	75.0	75.0	75.0
PERMIAN BASIN CTG 5		PB2SES_CT5	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	65.0	65.0	65.0	65.0	65.0	79.0	79.0	79.0	79.0	79.0
PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	59.0	59.0	59.0	59.0	59.0	65.0	65.0	65.0	65.0	65.0
PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	61.0	61.0	61.0	61.0	61.0	65.0	65.0	65.0	65.0	65.0
PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	49.0	49.0	49.0	49.0	49.0	65.0	65.0	65.0	65.0	65.0
PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	54.0	54.0	54.0	54.0	54.0	65.0	65.0	65.0	65.0	65.0
PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	54.0	54.0	54.0	54.0	54.0	64.0	64.0	64.0	64.0	64.0
PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	52.0	52.0	52.0	52.0	52.0	65.0	65.0	65.0	65.0	65.0
POWERLANE PLANT STG 2		STEAM_STEAM_2	ST	GAS	OPER	CONV	HUNT	NORTH	1/1/1967	25.0	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5
POWERLANE PLANT STG 3		STEAM_STEAM_3	ST	GAS	OPER	CONV	HUNT	NORTH	1/1/1978	43.2	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
QUAIL RUN ENERGY CTG 1		QALSW_GT1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	74.0	74.0	74.0	74.0	74.0	84.0	84.0	84.0	84.0	84.0
QUAIL RUN ENERGY CTG 2		QALSW_GT2	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	74.0	74.0	74.0	74.0	74.0	86.0	86.0	86.0	86.0	86.0
QUAIL RUN ENERGY CTG 3		QALSW_GT3	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	72.0	72.0	72.0	72.0	72.0	81.0	81.0	81.0	81.0	81.0
QUAIL RUN ENERGY CTG 4		QALSW_GT4	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	72.0	72.0	72.0	72.0	72.0	81.0	81.0	81.0	81.0	81.0
QUAIL RUN ENERGY STG 1		QALSW_STG1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
QUAIL RUN ENERGY STG 2		QALSW_STG2	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
R W MILLER CTG 4		MIL_MILLERG4	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	115.3	100.0	100.0	100.0	100.0	100.0	116.0	116.0	116.0	116.0	116.0
R W MILLER CTG 5		MIL_MILLERG5	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	115.3	100.0	100.0	100.0	100.0	100.0	116.0	116.0	116.0	116.0	116.0
R W MILLER STG 1		MIL_MILLERG1	ST	GAS	OPER	CONV	PALO PINTO	NORTH	10/1/1968	75.0	70.0	70.0	70.0	70.0	70.0	75.0	75.0	75.0	75.0	75.0
R W MILLER STG 2		MIL_MILLERG2	ST	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1972	120.0	118.0	118.0	118.0	118.0	118.0	120.0	120.0	120.0	120.0	120.0
R W MILLER STG 3		MIL_MILLERG3	ST	GAS	OPER	CONV	PALO PINTO	NORTH	8/1/1975	216.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
RAY OLINGER CTG 4		OLINGR_OLING_4	GT	GAS	OPER	CONV	COLLIN	NORTH	6/1/2001	95.0	80.0	80.0	80.0	80.0	80.0	95.0	95.0	95.0	95.0	95.0
RAY OLINGER STG 2		OLINGR_OLING_2	ST	GAS	OPER	CONV	COLLIN	NORTH	5/1/1971	113.6	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
RAY OLINGER STG 3		OLINGR_OLING_3	ST	GAS	OPER	CONV	COLLIN	NORTH	12/1/1975	156.6	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
RABBS POWER STATION U1		RAB_UNIT1	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	9/12/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
RABBS POWER STATION U2		RAB_UNIT2	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	7/12/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
RABBS POWER STATION U3		RAB_UNIT3	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
RABBS POWER STATION U4		RAB_UNIT4	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
RABBS POWER STATION U5		RAB_UNIT5	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
RABBS POWER STATION U6		RAB_UNIT6	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
RABBS POWER STATION U7		RAB_UNIT7	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
RABBS POWER STATION U8		RAB_UNIT8	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	44.6	44.6	44.6	44.6	44.6	49.8	49.8	49.8	49.8	49.8
REDGATE IC A		REDGATE_AGR_A	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
REDGATE IC B		REDGATE_AGR_B	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3

											Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
REDGATE IC C		REDGATE_AGR_C	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
REDGATE IC D		REDGATE_AGR_D	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
REMY JADE POWER STATION U1		JAD_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
REMY JADE POWER STATION U2		JAD_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
REMY JADE POWER STATION U3		JAD_UNIT3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
REMY JADE POWER STATION U4		JAD_UNIT4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
REMY JADE POWER STATION U5		JAD_UNIT5	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
REMY JADE POWER STATION U6		JAD_UNIT6	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
RIO NOGALES POWER CTG 1		RIONOG_CT1	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	6/1/2002	203.0	165.5	165.5	165.5	165.5	165.5	203.0	203.0	203.0	203.0	203.0
RIO NOGALES POWER CTG 2		RIONOG_CT2	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	6/1/2002	193.0	158.0	158.0	158.0	158.0	158.0	193.0	193.0	193.0	193.0	193.0
RIO NOGALES POWER CTG 3		RIONOG_CT3	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	6/1/2002	203.0	165.5	165.5	165.5	165.5	165.5	203.0	203.0	203.0	203.0	203.0
RIO NOGALES POWER STG 4		RIONOG_ST1	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	6/1/2002	373.2	303.0	303.0	303.0	303.0	303.0	319.0	319.0	319.0	319.0	319.0
SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	CC	GAS	OPER	CONV	VICTORIA	SOUTH	6/24/2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	CC	GAS	OPER	CONV	VICTORIA	SOUTH	6/26/2003	60.5	50.0	50.0	50.0	50.0	50.0	51.0	51.0	51.0	51.0	51.0
SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	CC	GAS	OPER	CONV	VICTORIA	SOUTH	6/26/2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	CC	GAS	OPER	CONV	VICTORIA	SOUTH	6/26/2003	42.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
SAN JACINTO SES CTG 1		SJS_SJS_G1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	4/21/1995	88.2	80.0	80.0	80.0	80.0	80.0	87.0	87.0	87.0	87.0	87.0
SAN JACINTO SES CTG 2		SJS_SJS_G2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	4/21/1995	88.2	80.0	80.0	80.0	80.0	80.0	87.0	87.0	87.0	87.0	87.0
SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	GT	GAS	OPER	CONV	TRAVIS	SOUTH	6/20/2001	60.5	47.0	47.0	47.0	47.0	47.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	GT	GAS	OPER	CONV	TRAVIS	SOUTH	6/20/2001	60.5	47.0	47.0	47.0	47.0	47.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	GT	GAS	OPER	CONV	TRAVIS	SOUTH	6/20/2001	60.5	47.0	47.0	47.0	47.0	47.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	GT	GAS	OPER	CONV	TRAVIS	SOUTH	6/20/2001	60.5	47.0	47.0	47.0	47.0	47.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	CC	GAS	OPER	CONV	TRAVIS	SOUTH	9/1/2004	198.9	142.0	142.0	142.0	142.0	142.0	175.0	175.0	175.0	175.0	175.0
SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	GT	GAS	OPER	CONV	TRAVIS	SOUTH	3/22/2010	60.5	47.0	47.0	47.0	47.0	47.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	GT	GAS	OPER	CONV	TRAVIS	SOUTH	4/9/2010	60.5	47.0	47.0	47.0	47.0	47.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	CC	GAS	OPER	CONV	TRAVIS	SOUTH	9/1/2004	191.0	139.0	139.0	139.0	139.0	139.0	150.0	150.0	150.0	150.0	150.0
SILAS RAY CTG 10		SILASRAY_SILAS_10	GT	GAS	OPER	CONV	CAMERON	COASTAL	1/1/2004	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CC	GAS	OPER	CONV	CAMERON	COASTAL	1/1/1996	50.0	38.0	38.0	38.0	38.0	38.0	49.0	49.0	49.0	49.0	49.0
SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CC	GAS	OPER	CONV	CAMERON	COASTAL	3/2/1962	25.0	20.0	20.0	20.0	20.0	20.0	21.0	21.0	21.0	21.0	21.0
SIM GIDEON STG 1		GIDEON_GIDEONG1	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/15/1965	136.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
SIM GIDEON STG 2		GIDEON_GIDEONG2	ST	GAS	OPER	CONV	BASTROP	SOUTH	3/1/1968	136.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
SIM GIDEON STG 3		GIDEON_GIDEONG3	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/1/1972	351.0	336.0	336.0	336.0	336.0	336.0	340.0	340.0	340.0	340.0	340.0
SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
STRYKER CREEK STG 1		SCSES_UNIT1A	ST	GAS	OPER	CONV	CHEROKEE	NORTH	6/26/1958	177.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
STRYKER CREEK STG 2		SCSES_UNIT2	ST	GAS	OPER	CONV	CHEROKEE	NORTH	12/21/1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
T H WHARTON CTG 1		THW_THWGT_1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1967	16.3	14.0	14.0	14.0	14.0	14.0	16.0	16.0	16.0	16.0	16.0
T H WHARTON POWER CTG 31		THW_THWGT31	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	69.0	54.0	54.0	54.0	54.0	54.0	69.0	69.0	69.0	69.0	69.0
T H WHARTON POWER CTG 32		THW_THWGT32	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	69.0	54.0	54.0	54.0	54.0	54.0	69.0	69.0	69.0	69.0	69.0
T H WHARTON POWER CTG 33		THW_THWGT33	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	69.0	54.0	54.0	54.0	54.0	54.0	69.0	69.0	69.0	69.0	69.0
T H WHARTON POWER CTG 34		THW_THWGT34	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	69.0	54.0	54.0	54.0	54.0	54.0	69.0	69.0	69.0	69.0	69.0
T H WHARTON POWER CTG 41		THW_THWGT41	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	69.0	54.0	54.0	54.0	54.0	54.0	69.0	69.0	69.0	69.0	69.0
T H WHARTON POWER CTG 42		THW_THWGT42	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	69.0	54.0	54.0	54.0	54.0	54.0	69.0	69.0	69.0	69.0	69.0
T H WHARTON POWER CTG 43		THW_THWGT43	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	69.0	54.0	54.0	54.0	54.0	54.0	69.0	69.0	69.0	69.0	69.0
T H WHARTON POWER CTG 44		THW_THWGT44	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	69.0	54.0	54.0	54.0	54.0	54.0	69.0	69.0	69.0	69.0	69.0
T H WHARTON POWER CTG 51		THW_THWGT51	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0	65.0	65.0	65.0	65.0	65.0
T H WHARTON POWER CTG 52		THW_THWGT52	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0	65.0	65.0	65.0	65.0	65.0
T H WHARTON POWER CTG 53		THW_THWGT53	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0	65.0	65.0	65.0	65.0	65.0
T H WHARTON POWER CTG 54		THW_THWGT54	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0	65.0	65.0	65.0	65.0	65.0
T H WHARTON POWER CTG 55		THW_THWGT55	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0	65.0	65.0	65.0	65.0	65.0
T H WHARTON POWER CTG 56		THW_THWGT56	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0	65.0	65.0	65.0	65.0	65.0
T H WHARTON POWER STG 3		THW_THWST_3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
T H WHARTON POWER STG 4		THW_THWST_4	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
TEXAS CITY POWER CTG A		TXCTY_CTA	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	80.3	80.3	80.3	80.3	80.3	102.4	102.4	102.4	102.4	102.4
TEXAS CITY POWER CTG B		TXCTY_CTB	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	80.3	80.3	80.3	80.3	80.3	102.4	102.4	102.4	102.4	102.4
TEXAS CITY POWER CTG C		TXCTY_CTC	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	80.3	80.3	80.3	80.3	80.3	102.4	102.4	102.4	102.4	102.4
TEXAS CITY POWER STG		TXCTY_ST	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	143.7	124.9	124.9	124.9	124.9	124.9	131.5	131.5	131.5	131.5	131.5
TEXAS GULF SULPHUR CTG 1		TGS_GT01	GT	GAS	OPER	CONV	WHARTON	SOUTH	4/25/1985	94.0	90.0	90.0	90.0	90.0	90.0	94.0	94.0	94.0	94.0	94.0
TRINIDAD STG 6		TRSES_UNIT6	ST	GAS	OPER	CONV	HENDERSON	NORTH	5/26/1965	239.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
V H BRAUNIG STG 1		BRAUNIG_VHB1	ST	GAS	OPER	CONV	BEXAR	SOUTH	5/3/1966	225.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
V H BRAUNIG STG 2		BRAUNIG_VHB2	ST	GAS	OPER	CONV	BEXAR	SOUTH	5/15/1968	240.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
V H BRAUNIG STG 3		BRAUNIG_VHB3	ST	GAS	RMR	CONV	BEXAR	SOUTH	8/1/1970	420.0	412.0	412.0	-	-	-	412.0	412.0	-	-	-
VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	2/6/2020	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	2/6/2020	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	44.0	44.0	44.0	44.0	44.0	49.8	49.8	49.8	49.8	49.8
VICTORIA POWER CTG 6		VICTORIA_VICTORG6	CC	GAS	OPER	CONV	VICTORIA	SOUTH	10/15/2009	196.9	160.0	160.0	160.0	160.0	160.0	171.0	171.0	171.0	171.0	171.0
VICTORIA POWER STG 5		VICTORIA_VICTORG5	CC	GAS	OPER	CONV	VICTORIA	SOUTH	10/15/2009	180.2	125.0	125.0	125.0	125.0	125.0	132.0	132.0	132.0	132.0	132.0
W A PARISH CTG 1		WAP_WAPGT_1	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	7/31/1967	16.3	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
W A PARISH STG 1		WAP_WAP_G1	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A PARISH STG 2		WAP_WAP_G2	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	12/20/1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A PARISH STG 3		WAP_WAP_G3	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	3/15/1961	299.2	240.0	240.0	240.0	240.0	240.0	258.0	258.0	258.0	258.0	258.0
W A PARISH STG 4		WAP_WAP_G4	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1968	580.5	527.0	527.0	527.0	527.0	527.0	552.0	552.0	552.0	552.0	552.0
WICHITA FALLS CTG 1		WFCOGEN_UNIT1	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
WICHITA FALLS CTG 2		WFCOGEN_UNIT2	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
WICHITA FALLS CTG 3		WFCOGEN_UNIT3	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	46.0	46.0	46.0	46.0	46.0
WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	46.0	46.0	46.0	46.0	46.0
WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	46.0	46.0	46.0	46.0	46.0
WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	46.0	46.0	46.0	46.0	46.0
WISE-TRACTEBEL POWER CTG 1		WCPP_CT1	CC	GAS	OPER	CONV	WISE	NORTH	1/3/2004	275.0	241.4	241.4	241.4	241.4	241.4	263.8	263.8	263.8	263.8	263.8
WISE-TRACTEBEL POWER CTG 2		WCPP_CT2	CC	GAS	OPER	CONV	WISE	NORTH	1/3/2004	275.0	241.4	241.4	241.4	241.4	241.4	263.8	263.8	263.8	263.8	263.8
WISE-TRACTEBEL POWER STG 1		WCPP_ST1	CC	GAS	OPER	CONV	WISE	NORTH	1/3/2004	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
WOLF HOLLOW POWER CTG 1		WHCCS_CT1	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	238.5	238.5	238.5	238.5	238.5	240.4	240.4	240.4	240.4	240.4
WOLF HOLLOW POWER CTG 2		WHCCS_CT2	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	230.5	230.5	230.5	230.5	230.5	235.4	235.4	235.4	235.4	235.4
WOLF HOLLOW POWER STG		WHCCS_STG	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	300.0	268.0	268.0	268.0	268.0	268.0	269.0	269.0	269.0	269.0	269.0
WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	CC	GAS	OPER	CONV	HOOD	NORTH	5/2/2017	360.0	327.8	327.8	327.8	327.8	327.8	353.3	353.3	353.3	353.3	353.3
WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	CC	GAS	OPER	CONV	HOOD	NORTH	5/2/2017	360.0	329.3	329.3	329.3	329.3	329.3	354.6	354.6	354.6	354.6	354.6

										Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
WOLF HOLLOW 2 STG 6		WHCCS2_STG6	CC	GAS	OPER	CONV	HOOD	NORTH	5/2/2017	511.2	446.3	446.3	446.3	446.3	446.3	473.1	473.1	473.1	473.1	473.1
NACOGDOCHES POWER		NACPW_UNIT1	ST	BIOMASS	OPER	CONV	NACOGDOCHE	NORTH	6/22/2012	116.5	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
FARMERS BRANCH LANDFILL GAS TO ENERGY		DG_HBR_2UNITS	ST	BIOMASS	OPER	CONV-SODG	DENTON	NORTH	8/1/2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	ST	BIOMASS	OPER	CONV-SODG	DALLAS	NORTH	3/20/2015	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
NELSON GARDENS LFG		DG_78252_4UNITS	ST	BIOMASS	OPER	CONV-SODG	BEXAR	SOUTH	12/31/2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	ST	BIOMASS	OPER	CONV-SODG	TRAVIS	SOUTH	11/21/2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	ST	BIOMASS	OPER	CONV-SODG	COMAL	SOUTH	8/1/2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	ST	BIOMASS	OPER	CONV-SODG	PARKER	NORTH	2/5/2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
REMY JADE POWER STATION U7	24INR0736	JAD_UNIT7	GT	GAS	OPER-SYN	CONV	HARRIS	HOUSTON	9/12/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
REMY JADE POWER STATION U8	24INR0736	JAD_UNIT8	GT	GAS	OPER-SYN	CONV	HARRIS	HOUSTON	9/12/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
BEACHWOOD II POWER STATION U7	23INR0506	BCH_UNIT7	GT	GAS	OPER-SYN	CONV	BRAZORIA	COASTAL	11/15/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
BEACHWOOD II POWER STATION U8	23INR0506	BCH_UNIT8	GT	GAS	OPER-SYN	CONV	BRAZORIA	COASTAL	11/15/2024	60.5	44.5	44.5	44.5	44.5	44.5	49.8	49.8	49.8	49.8	49.8
AMISTAD HYDRO 1		AMISTAD_AMISTAG1	HY	HYDRO	OPER	CONV	VAL VERDE	WEST	6/1/1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
AMISTAD HYDRO 2		AMISTAD_AMISTAG2	HY	HYDRO	OPER	CONV	VAL VERDE	WEST	10/1/1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
AUSTIN HYDRO 1		AUSTPL_AUSTING1	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	4/1/1940	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
AUSTIN HYDRO 2		AUSTPL_AUSTING2	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	4/1/1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	HY	HYDRO	OPER	CONV	LLANO	SOUTH	1/1/1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	HY	HYDRO	OPER	CONV	LLANO	SOUTH	1/1/1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	HY	HYDRO	OPER	CONV	LLANO	SOUTH	5/19/1950	18.3	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
DENISON DAM 1		DNDAM_DENISOG1	HY	HYDRO	OPER	CONV	GRAYSON	NORTH	3/1/1944	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
DENISON DAM 2		DNDAM_DENISOG2	HY	HYDRO	OPER	CONV	GRAYSON	NORTH	3/4/1948	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	HY	HYDRO	OPER	CONV-TGR	MAVERICK	SOUTH	1/1/1928	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
FALCON HYDRO 1		FALCON_FALCONG1	HY	HYDRO	OPER	CONV	STARR	SOUTH	10/11/1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
FALCON HYDRO 2		FALCON_FALCONG2	HY	HYDRO	OPER	CONV	STARR	SOUTH	10/11/1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
FALCON HYDRO 3		FALCON_FALCONG3	HY	HYDRO	OPER	CONV	STARR	SOUTH	10/11/1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	HY	HYDRO	OPER	CONV	BURNET	SOUTH	6/28/1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	HY	HYDRO	OPER	CONV	BURNET	SOUTH	8/3/1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	HY	HYDRO	OPER	CONV-TGR	COMAL	SOUTH	1/1/1928	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
INKS HYDRO 1		INKSDA_INKS_G1	HY	HYDRO	OPER	CONV	LLANO	SOUTH	1/1/1938	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	HY	HYDRO	OPER	CONV	BURNET	SOUTH	10/10/1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	HY	HYDRO	OPER	CONV	BURNET	SOUTH	9/25/1951	19.8	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
WHITNEY DAM HYDRO		WND_WHITNEY1	HY	HYDRO	OPER	CONV	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
WHITNEY DAM HYDRO 2		WND_WHITNEY2	HY	HYDRO	OPER	CONV	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	HY	HYDRO	OPER	CONV-SODG	TARRANT	NORTH	1/1/1928	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	HY	HYDRO	OPER	CONV-SODG	DENTON	NORTH	1/1/1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
ANTELOPE IC 1		AEEC_ANTLP_1	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	54.0	54.0	54.0	54.0	54.0	56.0	56.0	56.0	56.0	56.0
ANTELOPE IC 2		AEEC_ANTLP_2	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	54.0	54.0	54.0	54.0	54.0	56.0	56.0	56.0	56.0	56.0
ANTELOPE IC 3		AEEC_ANTLP_3	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	54.0	54.0	54.0	54.0	54.0	56.0	56.0	56.0	56.0	56.0
ELK STATION CTG 1		AEEC_ELK_1	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	190.0	190.0	190.0	190.0	190.0	200.0	200.0	200.0	200.0	200.0
ELK STATION CTG 2		AEEC_ELK_2	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	190.0	190.0	190.0	190.0	190.0	200.0	200.0	200.0	200.0	200.0
ELK STATION CTG 3		AEEC_ELK_3	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	190.0	190.0	190.0	190.0	190.0	200.0	200.0	200.0	200.0	200.0
TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	160.0	160.0	160.0	160.0	160.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	160.0	160.0	160.0	160.0	160.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	160.0	160.0	160.0	160.0	160.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	156.0	156.0	156.0	156.0	156.0	162.0	162.0	162.0	162.0	162.0
TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	135.0	135.0	135.0	135.0	135.0	179.0	179.0	179.0	179.0	179.0
TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	153.0	153.0	153.0	153.0	153.0	178.0	178.0	178.0	178.0	178.0
TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	402.0	402.0	402.0	402.0	402.0	402.0	389.0	389.0	389.0	389.0	389.0
TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	151.0	151.0	151.0	151.0	151.0	185.0	185.0	185.0	185.0	185.0
TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	148.0	148.0	148.0	148.0	148.0	185.0	185.0	185.0	185.0	185.0
TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	310.0	310.0	310.0	310.0	310.0	330.0	330.0	330.0	330.0	330.0
TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	150.0	150.0	150.0	150.0	150.0	185.0	185.0	185.0	185.0	185.0
TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	152.0	152.0	152.0	152.0	152.0	185.0	185.0	185.0	185.0	185.0
TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	311.0	311.0	311.0	311.0	311.0	330.0	330.0	330.0	330.0	330.0
ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	-	-	-	-	-
ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	-	-	-	-	-
ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	-	-	-	-	-
ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	-	-	-	-	-
ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	-	-	-	-	-
ELK STATION CTG 3		AEEC_ELK_3_UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	-	-	-	-	-
TENASKA GATEWAY STATION CTG 2		TGCCS_CT2_UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	(135.0)	(135.0)	(135.0)	(135.0)	(135.0)	(179.0)	(179.0)	(179.0)	(179.0)	-
TENASKA GATEWAY STATION CTG 3		TGCCS_CT3_UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	-	-	(153.0)	(153.0)	(153.0)	-	-	(178.0)	(178.0)	-
TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	(150.0)	(150.0)	(150.0)	-	-	(185.0)	(185.0)	(185.0)	-	-
TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201_UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	(152.0)	(152.0)	(152.0)	-	-	-	-	-	-	-
TENASKA KIAMICHI STATION 2ST		KMCHI_2ST_UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(330.0)	(311.0)	(311.0)	(311.0)	-	-	-	-	-	-	-
TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101_UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	-	(151.0)	-	-	-	-	-	-	-	-
AGUAYO WIND U1		AGUAYO_UNIT1	WT	WIND-O	OPER	CONV	MILLS	NORTH	10/17/2023	193.5	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9
AMADEUS WIND 1 U1		AMADEUS1_UNIT1	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
AMADEUS WIND 1 U2		AMADEUS1_UNIT2	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
AMADEUS WIND 2 U1		AMADEUS2_UNIT3	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
ANACACHO WIND		ANACACHO_ANA	WT	WIND-O	OPER	CONV	KINNEY	SOUTH	12/27/2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
ANCHOR WIND U2		ANCHOR_WIND2	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
ANCHOR WIND U3		ANCHOR_WIND3	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
ANCHOR WIND U4		ANCHOR_WIND4	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7
ANCHOR WIND U5		ANCHOR_WIND5	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
APOGEE WIND U1		APOGEE_UNIT1	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/19/2024	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
APOGEE WIND U2		APOGEE_UNIT2	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/19/2024	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
APOGEE WIND U3		APOGEE_UNIT3	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/19/2024	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
APOGEE WIND U4		APOGEE_UNIT4	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/19/2024	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
APOGEE WIND U5		APOGEE_UNIT5	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/19/2024	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
APOGEE WIND U6		APOGEE_UNIT6	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/19/2024	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
APOGEE WIND U7		APOGEE_UNIT7	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/19/2024	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
APPALOOSA RUN WIND U1		APPALOSA_UNIT1	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9
APPALOOSA RUN WIND U2		APPALOSA_UNIT2	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
AQUILLA LAKE WIND U1		AQUILLA_U1_23	WT	WIND-O	OPER	CONV	HILL & LIMEST	NORTH	1/31/2023	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
AQUILLA LAKE WIND U2		AQUILLA_U1_28	WT	WIND-O	OPER	CONV	HILL & LIMEST	NORTH	1/31/2023	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	WT	WIND-O	OPER	CONV	HILL & LIMEST	NORTH	1/31/2023	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	WT	WIND-O	OPER	CONV	HILL & LIMEST	NORTH	1/31/2023	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8
AVIATOR WIND U1		AVIATOR_UNIT1	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
AVIATOR WIND U2		AVIATOR_UNIT2	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6
AVIATOR WIND U3		DEWOLF_UNIT1	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3
BLACKJACK CREEK WIND U1		BLACKJAK_UNIT1	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BLACKJACK CREEK WIND U2		BLACKJAK_UNIT2	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BAFFIN WIND UNIT1		BAFFIN_UNIT1	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
BAFFIN WIND UNIT2		BAFFIN_UNIT2	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
											2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2
BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
BARTON CHAPEL WIND		BRTSW_BCW1	WT	WIND-O	OPER	CONV	JACK	NORTH	12/1/2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8
BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	7.0	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5
BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	13.7	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	186.5	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
BOBCAT BLUFF WIND		BCATWIND_WIND_1	WT	WIND-O	OPER	CONV	ARCHER	WEST	4/17/2020	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
BRISCOE WIND		BRISCOE_WIND	WT	WIND-P	OPER	CONV	BRISCOE	PANHANDLE	11/13/2015	149.9	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
BRUENNING'S BREEZE A		BBREEZE_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	12/31/2017	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BRUENNING'S BREEZE B		BBREEZE_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	12/31/2017	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	WT	WIND-O	OPER	CONV	ERATH	NORTH	12/12/2017	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	WT	WIND-O	OPER	CONV	ERATH	NORTH	12/12/2017	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	WT	WIND-O	OPER	CONV	TAYLOR	WEST	4/21/2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	WT	WIND-O	OPER	CONV	TAYLOR	WEST	7/1/2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	WT	WIND-O	OPER	CONV	TAYLOR	WEST	7/1/2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	WT	WIND-O	OPER	CONV	TAYLOR	WEST	7/30/2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
BULL CREEK WIND U1		BULLCRK_WND1	WT	WIND-O	OPER	CONV	BORDEN	WEST	5/14/2009	89.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
BULL CREEK WIND U2		BULLCRK_WND2	WT	WIND-O	OPER	CONV	BORDEN	WEST	5/14/2009	91.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	WT	WIND-O	OPER	CONV	STARR	SOUTH	12/17/2019	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	WT	WIND-O	OPER	CONV	STARR	SOUTH	12/17/2019	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
CACTUS FLATS WIND U1		CFLATS_U1	WT	WIND-O	OPER	CONV	CONCHO	WEST	6/13/2022	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
CALLAHAN WIND		CALLAHAN_WND1	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	12/15/2004	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1
CAMERON COUNTY WIND		CAMWIND_UNIT1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	1/27/2016	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
CAMP SPRINGS WIND 1		CSEC_CSECG1	WT	WIND-O	OPER	CONV	SCURRY	WEST	5/26/2007	134.4	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
CAMP SPRINGS WIND 2		CSEC_CSECG2	WT	WIND-O	OPER	CONV	SCURRY	WEST	11/15/2007	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	WT	WIND-P	OPER	CONV	OLDHAM	PANHANDLE	12/17/2019	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1
CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	WT	WIND-O	OPER	CONV	STERLING	WEST	8/1/2007	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7
CAPRICORN RIDGE WIND 2		CAPRIDGE_CR2	WT	WIND-O	OPER	CONV	STERLING	WEST	8/1/2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
CAPRICORN RIDGE WIND 3		CAPRIDGE_CR3	WT	WIND-O	OPER	CONV	STERLING	WEST	2/15/2008	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
CAPRICORN RIDGE WIND 4		CAPRIDG4_CR4	WT	WIND-O	OPER	CONV	STERLING	WEST	5/22/2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
CEDRO HILL WIND 1		CEDROHIL_CHW1	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/23/2010	79.4	77.7	77.7	77.7	77.7	77.7	77.7	77.7	77.7	77.7	77.7
CEDRO HILL WIND 2		CEDROHIL_CHW2	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/23/2010	78.0	76.4	76.4	76.4	76.4	76.4	76.4	76.4	76.4	76.4	76.4
CHALUPA WIND		CHALUPA_UNIT1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	6/10/2021	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3
CHAMPION WIND		CHAMPION_UNIT1	WT	WIND-O	OPER	CONV	NOLAN	WEST	1/28/2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	WT	WIND-C	OPER	CONV	NUECES	COASTAL	7/11/2017	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	WT	WIND-C	OPER	CONV	NUECES	COASTAL	7/11/2017	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4
COTTON PLAINS WIND		COTPLNS_COTTONPL	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	1/12/2017	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
CRANELL WIND		CRANELL_UNIT1	WT	WIND-C	OPER	CONV	REFUGIO	COASTAL	1/27/2022	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
DERMOTT WIND 1_1		DERMOTT_UNIT1	WT	WIND-O	OPER	CONV	SCURRY	WEST	8/1/2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
DERMOTT WIND 1_2		DERMOTT_UNIT2	WT	WIND-O	OPER	CONV	SCURRY	WEST	8/1/2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	65.8	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1
DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	65.8	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	23.9	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7
DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	14.7	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	3/15/2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	3/15/2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	6/11/2021	101.2	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	6/11/2021	99.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
ELBOW CREEK WIND		ELB_ELBCREEK	WT	WIND-O	OPER	CONV	HOWARD	WEST	11/21/2008	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
ELECTRA WIND 1		DIGBY_UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	10/17/2016	101.3	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
ELECTRA WIND 2		DIGBY_UNIT2	WT	WIND-O	OPER	CONV	WILBARGER	WEST	10/17/2016	134.3	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
EL ALGODON ALTO W U1		ALGODON_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	5/11/2022	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6
EL ALGODON ALTO W U2		ALGODON_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	5/11/2022	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6
ESPIRITU WIND		CHALUPA_UNIT2	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	6/10/2021	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
FALVEZ ASTRA WIND		ASTRA_UNIT1	WT	WIND-P	OPER	CONV	RANDALL	PANHANDLE	5/24/2017	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
FLAT TOP WIND I		FTWIND_UNIT_1	WT	WIND-O	OPER	CONV	MILLS	NORTH	9/7/2018	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	WT	WIND-O	OPER	CONV	SCURRY	WEST	11/20/2017	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8
FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	WT	WIND-O	OPER	CONV	SCURRY	WEST	11/20/2017	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6
FOARD CITY WIND 1 A		FOARDCTY_UNIT1	WT	WIND-O	OPER	CONV	FOARD	WEST	12/5/2019	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
FOARD CITY WIND 1 B		FOARDCTY_UNIT2	WT	WIND-O	OPER	CONV	FOARD	WEST	12/5/2019	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8
FOREST CREEK WIND		MCDLD_FCW1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	3/1/2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
GOAT WIND		GOAT_GOATWIND	WT	WIND-O	OPER	CONV	STERLING	WEST	2/21/2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
GOAT WIND 2		GOAT_GOATWIN2	WT	WIND-O	OPER	CONV	STERLING	WEST	4/14/2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
GOLDTHWAITE WIND 1		GWEC_GWEC_G1	WT	WIND-O	OPER	CONV	MILLS	NORTH	5/29/2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
GOODNIGHT WIND U1		GOODNIT1_UNIT1	WT	WIND-P	OPER	CONV	ARMSTRONG	PANHANDLE	4/8/2024	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
GOODNIGHT WIND U2		GOODNIT1_UNIT2	WT	WIND-P	OPER	CONV	ARMSTRONG	PANHANDLE	4/8/2024	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1
GOPHER CREEK WIND 1		GOPHER_UNIT1	WT	WIND-O	OPER	CONV	BORDEN	WEST	3/9/2020	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
GOPHER CREEK WIND 2		GOPHER_UNIT2	WT	WIND-O	OPER	CONV	BORDEN	WEST	3/9/2020	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/1/2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/1/2014	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_BRAZ_WND1	WT	WIND-O	OPER	CONV	SCURRY	WEST	7/1/2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_BRAZ_WND2	WT	WIND-O	OPER	CONV	SCURRY	WEST	7/1/2023	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4
GREEN PASTURES WIND I		GPASTURE_WIND_I	WT	WIND-O	OPER	CONV	BAYLOR	WEST	11/17/2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	10/28/2021	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7
GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	10/28/2021	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9
GULF WIND I		TGW_T1	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	5/6/2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
GULF WIND II		TGW_T2	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	5/6/2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	WT	WIND-O	OPER	CONV	HOWARD	WEST	9/28/2016	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
HACKBERRY WIND		HWF_HWFG1	WT	WIND-O	OPER	CONV	SHACKELFORI	WEST	12/21/2008	165.6	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
HEREFORD WIND G		HRFDWIND_WIND_G	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	10/23/2014	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
HEREFORD WIND V		HRFDWIND_WIND_V	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	10/23/2014	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	WT	WIND-O	OPER	CONV	REAGAN	WEST	5/9/2018	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	WT	WIND-O	OPER	CONV	REAGAN	WEST	5/9/2018	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
HIDALGO & STARR WIND 11		MIRASOLE_MIR11	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
HIDALGO & STARR WIND 12		MIRASOLE_MIR12	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
HIDALGO & STARR WIND 21		MIRASOLE_MIR21	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
HIDALGO II WIND		MIRASOLE_MIR13	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	7/30/2021	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
HIGH LONESOME W 1A		HI_LONE_WGR1A	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
HIGH LONESOME W 1B		HI_LONE_WGR1B	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	51.9	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
HIGH LONESOME W 1C		HI_LONE_WGR1C	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
HIGH LONESOME W 2		HI_LONE_WGR2	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	122.4	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5
HIGH LONESOME W 2A		HI_LONE_WGR2A	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
HIGH LONESOME W 3		HI_LONE_WGR3	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	127.5	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6
HIGH LONESOME W 4		HI_LONE_WGR4	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	101.5	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
HORSE CREEK WIND 1		HORSECRK_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/23/2017	134.8	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
HORSE CREEK WIND 2		HORSECRK_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/23/2017	101.7	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
HORSE HOLLOW WIND 1		H_HOLLOW_WND1	WT	WIND-O	OPER	CONV	TAYLOR	WEST	6/1/2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
HORSE HOLLOW WIND 2		HHOLLOW2_WIND1	WT	WIND-O	OPER	CONV	TAYLOR	WEST	6/1/2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
											2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
HORSE HOLLOW WIND 3		HHOLLOW3_WND_1	WT	WIND-O	OPER	CONV	TAYLOR	WEST	6/1/2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
HORSE HOLLOW WIND 4		HHOLLOW4_WND1	WT	WIND-O	OPER	CONV	TAYLOR	WEST	6/1/2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
INADALE WIND 1		INDL_INADALE1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/18/2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
INADALE WIND 2		INDL_INADALE2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/18/2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
INDIAN MESA WIND		INDNNWP_INDNNWP2	WT	WIND-O	OPER	CONV	PECOS	WEST	6/1/2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
INERTIA WIND U1		INRT_W_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	11/1/2023	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7
INERTIA WIND U2		INRT_W_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	11/1/2023	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
INERTIA WIND U3		INRT_W_UNIT3	WT	WIND-O	OPER	CONV	HASKELL	WEST	11/1/2023	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9
JAVELINA I WIND 18		BORDAS_JAVEL18	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/23/2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
JAVELINA I WIND 20		BORDAS_JAVEL20	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/23/2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	4/9/2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	4/9/2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
KARANKAWA WIND 1A		KARAKAW1_UNIT1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	12/30/2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
KARANKAWA WIND 1B		KARAKAW1_UNIT2	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	12/30/2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
KARANKAWA WIND 2		KARAKAW2_UNIT3	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	12/30/2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
KEECHI WIND		KEECHI_U1	WT	WIND-O	OPER	CONV	JACK	NORTH	11/15/2014	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	WT	WIND-O	OPER	CONV	UPTON	WEST	11/8/2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	WT	WIND-O	OPER	CONV	UPTON	WEST	9/21/2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	WT	WIND-O	OPER	CONV	UPTON	WEST	12/1/2001	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	WT	WIND-O	OPER	CONV	UPTON	WEST	8/12/2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
LANGFORD WIND POWER		LGD_LANGFORD	WT	WIND-O	OPER	CONV	TOM GREEN	WEST	10/31/2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
LACY CREEK WIND U1		LACY_CRK_UNIT1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	4/2/2024	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
LACY CREEK WIND U2		LACY_CRK_UNIT2	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	4/2/2024	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
LACY CREEK WIND U3		LACY_CRK_UNIT3	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	4/2/2024	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2
LACY CREEK WIND U4		LACY_CRK_UNIT4	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	4/2/2024	12.6	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	7/13/2023	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	7/13/2023	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	7/13/2023	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6
LOCKETT WIND FARM		LOCKETT_UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	9/19/2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
LOGANS GAP WIND I U1		LGW_UNIT1	WT	WIND-O	OPER	CONV	COMANCHE	NORTH	9/30/2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
LOGANS GAP WIND I U2		LGW_UNIT2	WT	WIND-O	OPER	CONV	COMANCHE	NORTH	9/30/2015	103.9	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	WT	WIND-O	OPER	CONV	SHACKELFORI	WEST	11/21/2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	WT	WIND-O	OPER	CONV	SHACKELFORI	WEST	9/15/2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	WT	WIND-O	OPER	CONV	SHACKELFORI	WEST	9/15/2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
LONGHORN WIND NORTH U1		LHORN_N_UNIT1	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	9/21/2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
LONGHORN WIND NORTH U2		LHORN_N_UNIT2	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	9/21/2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
LORAINE WINDPARK I		LONEWOLF_G1	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
LORAINE WINDPARK II		LONEWOLF_G2	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
LORAINE WINDPARK III		LONEWOLF_G3	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
LORAINE WINDPARK IV		LONEWOLF_G4	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
LOS VIENTOS III WIND		LV3_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	1/29/2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
LOS VIENTOS IV WIND		LV4_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	6/6/2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
LOS VIENTOS V WIND		LV5_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	9/1/2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
LOS VIENTOS WIND I		LV1_LV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
LOS VIENTOS WIND II		LV2_LV2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
MARIAH DEL NORTE 1		MARIAH_NORTE1	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
MARIAH DEL NORTE 2		MARIAH_NORTE2	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
MCADOO WIND		MWEC_G1	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	7/31/2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
MESQUITE CREEK WIND 1		MESQCRK_WND1	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
MESQUITE CREEK WIND 2		MESQCRK_WND2	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
MIAMI WIND G1		MIAM1_G1	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	12/4/2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
MIAMI WIND G2		MIAM1_G2	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	12/4/2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
MIDWAY WIND		MIDWIND_UNIT1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	8/15/2019	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8
NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	12/29/2017	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
NOTREES WIND 1		NWF_NWF1	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
NOTREES WIND 2		NWF_NWF2	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
OCOTILLO WIND		OWF_OWF	WT	WIND-O	OPER	CONV	HOWARD	WEST	11/1/2008	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
OLD SETTLER WIND		COTPLNS_OLDSETLR	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	1/12/2017	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
OVEJA WIND U1		OVEJA_G1	WT	WIND-O	OPER	CONV	IRION	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
OVEJA WIND U2		OVEJA_G2	WT	WIND-O	OPER	CONV	IRION	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
PALMAS ALTAS WIND		PALMWIND_UNIT1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	11/12/2020	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9
PANHANDLE WIND 1 U1		PH1_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
PANHANDLE WIND 1 U2		PH1_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
PANHANDLE WIND 2 U1		PH2_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
PANHANDLE WIND 2 U2		PH2_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	WT	WIND-O	OPER	CONV	HOWARD	WEST	7/18/2008	149.2	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	WT	WIND-O	OPER	CONV	HOWARD	WEST	12/20/2019	123.3	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	WT	WIND-O	OPER	CONV	HOWARD	WEST	1/5/2022	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9
PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	WT	WIND-O	OPER	CONV	HOWARD	WEST	1/5/2022	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5
PAPALOTE CREEK WIND		PAP1_PAP1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	9/4/2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
PAPALOTE CREEK WIND II		COTTON_PAP2	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	6/1/2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7
PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	86.0	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8
PENASCAL WIND 1		PENA_UNIT1	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	4/22/2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
PENASCAL WIND 2		PENA_UNIT2	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	4/22/2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
PENASCAL WIND 3		PENA3_UNIT3	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	8/2/2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
PEYTON CREEK WIND		PEY_UNIT1	WT	WIND-C	OPER	CONV	MATAGORDA	COASTAL	6/4/2020	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
PYRON WIND 1		PYR_PYRON1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2
PYRON WIND 2		PYR_PYRON2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7
RANCHERO WIND U1		RANCHERO_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
RANCHERO WIND U2		RANCHERO_UNIT2	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	109.2	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	109.2	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7
RED CANYON WIND		RDCANYON_RDCNY1	WT	WIND-O	OPER	CONV	BORDEN	WEST	4/15/2006	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6
RELOJ DEL SOL WIND U1		RELOJ_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
RELOJ DEL SOL WIND U2		RELOJ_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
RELOJ DEL SOL WIND U3		RELOJ_UNIT3	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1

											Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
RELOJ DEL SOL WIND U4		RELOJ_UNIT4	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8
ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	WT	WIND-O	OPER	CONV	VAL VERDE	WEST	10/26/2017	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	WT	WIND-O	OPER	CONV	VAL VERDE	WEST	10/26/2017	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
ROSCOE WIND		TKWSW1_ROSCOE	WT	WIND-O	OPER	CONV	NOLAN	WEST	2/20/2008	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
ROSCOE WIND 2A		TKWSW1_ROSCOE2A	WT	WIND-O	OPER	CONV	NOLAN	WEST	2/20/2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
ROUTE 66 WIND		ROUTE_66_WIND1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	8/11/2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	5/14/2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	5/14/2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
RTS WIND		RTS_U1	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	9/7/2018	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
SAGE DRAW WIND U1		SAGEDRAW_UNIT1	WT	WIND-O	OPER	CONV	LYNN	WEST	5/4/2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
SAGE DRAW WIND U2		SAGEDRAW_UNIT2	WT	WIND-O	OPER	CONV	LYNN	WEST	5/4/2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
SALT FORK 1 WIND U1		SALTFORK_UNIT1	WT	WIND-P	OPER	CONV	DONLEY	PANHANDLE	6/13/2017	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
SALT FORK 1 WIND U2		SALTFORK_UNIT2	WT	WIND-P	OPER	CONV	DONLEY	PANHANDLE	6/13/2017	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
SAN ROMAN WIND		SANROMAN_WIND_1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	8/25/2016	95.3	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
SAND BLUFF WIND U1		MCDLD_SB1_2	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	12/15/2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
SAND BLUFF WIND U2		MCDLD_SB3_282	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	12/15/2022	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1
SAND BLUFF WIND U3		MCDLD_SB4_G87	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	12/15/2022	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
SENATE WIND		SENATEWD_UNIT1	WT	WIND-O	OPER	CONV	JACK	NORTH	12/1/2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SENDERO WIND ENERGY		EXGNSND_WIND_1	WT	WIND-O	OPER	CONV	JIM HOGG	SOUTH	12/22/2015	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	WT	WIND-O	OPER	CONV	BAYLOR	WEST	8/7/2019	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	WT	WIND-C	OPER	CONV	NUECES	COASTAL	6/8/2021	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1
SHANNON WIND		SHANNONW_UNIT_1	WT	WIND-O	OPER	CONV	CLAY	WEST	12/23/2015	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
SHEEP CREEK WIND		SHEEPCRK_UNIT1	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	10/1/2024	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SHERBINO 2 WIND		KEO_SHRBINO2	WT	WIND-O	OPER	CONV	PECOS	WEST	12/21/2011	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
SILVER STAR WIND		FLTCK_SSI	WT	WIND-O	OPER	CONV	ERATH	NORTH	9/26/2008	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	11/13/2015	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	11/13/2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	6/8/2016	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	6/8/2016	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8
SOUTH TRENT WIND		STWF_T1	WT	WIND-O	OPER	CONV	NOLAN	WEST	10/29/2008	101.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	WT	WIND-P	OPER	CONV	OLDHAM	PANHANDLE	6/19/2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	WT	WIND-P	OPER	CONV	OLDHAM	PANHANDLE	10/13/2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	WT	WIND-P	OPER	CONV	OLDHAM	PANHANDLE	10/13/2015	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
STANTON WIND ENERGY		SWEC_G1	WT	WIND-O	OPER	CONV	MARTIN	WEST	1/28/2008	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
STELLA WIND		STELLA_UNIT1	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	12/19/2018	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
STEPHENS RANCH WIND 1		SRWE1_UNIT1	WT	WIND-O	OPER	CONV	BORDEN	WEST	12/29/2014	213.8	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
STEPHENS RANCH WIND 2		SRWE1_SRWE2	WT	WIND-O	OPER	CONV	BORDEN	WEST	5/21/2015	166.5	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
SWEETWATER WIND 1		SWEETWND_WND1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/20/2003	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
SWEETWATER WIND 2A		SWEETWN2_WND24	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2006	16.0	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
SWEETWATER WIND 2B		SWEETWN2_WND2	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/22/2004	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
SWEETWATER WIND 3A		SWEETWN3_WND3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/2/2011	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
SWEETWATER WIND 3B		SWEETWN3_WND3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/2/2011	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
SWEETWATER WIND 4-4A		SWEETWN4_WND4A	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
SWEETWATER WIND 4-4B		SWEETWN4_WND4B	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
SWEETWATER WIND 4-5		SWEETWN5_WND5	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/1/2007	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
TAHOKA WIND 1		TAHOKA_UNIT_1	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
TAHOKA WIND 2		TAHOKA_UNIT_2	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	WT	WIND-O	OPER	CONV	HOWARD	WEST	5/27/1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
TG EAST WIND U1		TRUSGILL_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	12/8/2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
TG EAST WIND U2		TRUSGILL_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	12/8/2022	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
TG EAST WIND U3		TRUSGILL_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	12/8/2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
TG EAST WIND U4		TRUSGILL_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	12/8/2022	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
TORRECILLAS WIND 1		TORR_UNIT1_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
TORRECILLAS WIND 2		TORR_UNIT2_23	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
TORRECILLAS WIND 3		TORR_UNIT2_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
TRENT WIND 1 A		TRENT_TRENT	WT	WIND-O	OPER	CONV	NOLAN	WEST	7/9/2001	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
TRENT WIND 1 B		TRENT_UNIT_1B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
TRENT WIND 2		TRENT_UNIT_2	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5
TRENT WIND 3 A		TRENT_UNIT_3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
TRENT WIND 3 B		TRENT_UNIT_3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8
TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	WT	WIND-O	OPER	CONV-SODG	NOLAN	WEST	1/1/2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
TURKEY TRACK WIND		TTWEC_G1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/6/2008	174.6	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
TYLER BLUFF WIND		TYLRWIND_UNIT1	WT	WIND-O	OPER	CONV	COOKE	NORTH	10/18/2016	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
VENADO WIND U1		VENADO_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	12/6/2021	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
VENADO WIND U2		VENADO_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	12/6/2021	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
VERA WIND 1		VERAWIND_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
VERA WIND 2		VERAWIND_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
VERA WIND 3		VERAWIND_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
VERA WIND 4		VERAWIND_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
VERA WIND 5		VERAWIND_UNIT5	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	WT	WIND-O	OPER	CONV	BAYLOR	WEST	1/26/2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
VORTEX WIND U1		VORTEX_WIND1	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/15/2024	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
VORTEX WIND U2		VORTEX_WIND2	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/15/2024	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2
VORTEX WIND U3		VORTEX_WIND3	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/15/2024	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4
VORTEX WIND U4		VORTEX_WIND4	WT	WIND-O	OPER	CONV	THROCKMOR1	WEST	4/13/2022	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
WAKE WIND 1		WAKEWE_G1	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	10/28/2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
WAKE WIND 2		WAKEWE_G2	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	10/28/2016	142.4	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	10/26/2021	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6
WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	10/26/2021	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2
WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
WHIRLWIND ENERGY		WEC_WECG1	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	11/9/2007	59.8	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
WHITETAIL WIND		EXGNWTL_WIND_1	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/20/2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
WHITE MESA WIND U1		WHMESA_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/1/2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3
WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5
WILLOW SPRINGS WIND A		SALVTION_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
WILLOW SPRINGS WIND B		SALVTION_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	WT	WIND-O	OPER	CONV	SCHLEICHER	WEST	4/17/2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
WINDTHORST 2 WIND		WNDTHST2_UNIT1	WT	WIND-O	OPER	CONV	ARCHER	WEST	12/11/2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
WKN MOZART WIND		MOZART_WIND_1	WT	WIND-O	OPER	CONV	KENT	WEST	12/20/2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
WOLF RIDGE WIND		WHTTAIL_WR1	WT	WIND-O	OPER	CONV	COOKE	NORTH	10/2/2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	11/15/2024	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	WT	WIND-O	OPER-SYN	CONV	NAVARRO	NORTH	12/30/2024	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8
BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	WT	WIND-O	OPER-SYN	CONV	NAVARRO	NORTH	12/30/2024	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4

											Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
CANYON WIND U1	18INR0030	CANYONWD_UNIT1	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/15/2024	146.6	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
CANYON WIND U2	18INR0030	CANYONWD_UNIT2	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/15/2024	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
CANYON WIND U3	18INR0030	CANYONWD_UNIT3	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/15/2024	59.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2
CANYON WIND U4	18INR0030	CANYONWD_UNIT4	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/15/2024	20.2	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8
CANYON WIND U5	18INR0030	CANYONWD_UNIT5	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/15/2024	67.7	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
CANYON WIND U6	18INR0030	CANYONWD_UNIT6	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/15/2024	12.6	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4
COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	7/1/2024	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	7/1/2024	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6
COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	7/1/2024	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
CRAWFISH U1	19INR0177	CRAWFISH_UNIT1	WT	WIND-O	OPER-SYN	CONV	WHARTON	SOUTH	12/3/2024	163.2	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0
EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WT	WIND-C	OPER-SYN	CONV	WILLACY	COASTAL	1/14/2025	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WT	WIND-C	OPER-SYN	CONV	WILLACY	COASTAL	1/14/2025	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	WT	WIND-O	OPER-SYN	CONV	BEE	SOUTH	11/4/2024	130.2	111.9	111.9	111.9	111.9	111.9	111.9	130.2	130.2	130.2	130.2
FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	WT	WIND-O	OPER-SYN	CONV	BEE	SOUTH	11/4/2024	84.0	72.2	72.2	72.2	72.2	72.2	72.2	84.0	84.0	84.0	84.0
FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	WT	WIND-O	OPER-SYN	CONV	BEE	SOUTH	11/4/2024	54.0	48.0	48.0	48.0	48.0	48.0	48.0	54.0	54.0	54.0	54.0
HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	WT	WIND-O	OPER-SYN	CONV	GLASSCOCK	WEST	11/30/2024	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	WT	WIND-O	OPER-SYN	CONV	NOLAN	WEST	12/31/2024	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
MESTENO WIND	16INR0081	MESTENO_UNIT_1	WT	WIND-O	OPER-SYN	CONV	STARR	SOUTH	12/31/2024	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
MONTGOMERY RANCH WIND U1	20INR0040	MONT_WND_UNIT1	WT	WIND-O	OPER-SYN	CONV	FOARD	WEST	12/31/2024	106.1	105.9	105.9	105.9	105.9	105.9	105.9	105.9	105.9	105.9	105.9
MONTGOMERY RANCH WIND U2	20INR0040	MONT_WND_UNIT2	WT	WIND-O	OPER-SYN	CONV	FOARD	WEST	12/31/2024	92.9	92.7	92.7	92.7	92.7	92.7	92.7	92.7	92.7	92.7	92.7
PIONEER DJ WIND U1	23INR0387	PIONR_DJ_UNIT1	WT	WIND-O	OPER-SYN	CONV	MIDLAND	WEST	9/15/2024	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1
PIONEER DJ WIND U2	23INR0387	PIONR_DJ_UNIT2	WT	WIND-O	OPER-SYN	CONV	MIDLAND	WEST	9/15/2024	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2
PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	WT	WIND-O	OPER-SYN	CONV	LIMESTONE	NORTH	12/31/2024	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	WT	WIND-O	OPER-SYN	CONV	LIMESTONE	NORTH	12/31/2024	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	WT	WIND-O	OPER-SYN	CONV	MILLS	NORTH	6/28/2024	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2
PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	WT	WIND-O	OPER-SYN	CONV	MILLS	NORTH	6/28/2024	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
ROADRUNNER CROSSING WIND II	21INR0515	RRC_WIND_UNIT1	WT	WIND-O	OPER-SYN	CONV	EASTLAND	NORTH	11/21/2024	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7
ROADRUNNER CROSSING WIND U2	21INR0515	RRC_WIND_UNIT2	WT	WIND-O	OPER-SYN	CONV	EASTLAND	NORTH	11/21/2024	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
ROADRUNNER CROSSING WIND 1	19INR0117	RRC_WIND_UNIT3	WT	WIND-O	OPER-SYN	CONV	EASTLAND	NORTH	11/21/2024	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9
SHAMROCK WIND U1	22INR0502	SHAMROCK_UNIT1	WT	WIND-O	OPER-SYN	CONV	CROCKETT	WEST	12/20/2024	203.1	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
SHAMROCK WIND U2	22INR0502	SHAMROCK_UNIT2	WT	WIND-O	OPER-SYN	CONV	CROCKETT	WEST	12/20/2024	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9
WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	WT	WIND-O	OPER-SYN	CONV	FISHER	WEST	10/31/2024	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4
WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	WT	WIND-O	OPER-SYN	CONV	FISHER	WEST	10/31/2024	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5
WILDWIND U1	20INR0033	WILDWIND_UNIT1	WT	WIND-O	OPER-SYN	CONV	COOKE	NORTH	11/30/2024	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4
WILDWIND U2	20INR0033	WILDWIND_UNIT2	WT	WIND-O	OPER-SYN	CONV	COOKE	NORTH	11/30/2024	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
WILDWIND U3	20INR0033	WILDWIND_UNIT3	WT	WIND-O	OPER-SYN	CONV	COOKE	NORTH	11/30/2024	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
WILDWIND U4	20INR0033	WILDWIND_UNIT4	WT	WIND-O	OPER-SYN	CONV	COOKE	NORTH	11/30/2024	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
WILDWIND U5	20INR0033	WILDWIND_UNIT5	WT	WIND-O	OPER-SYN	CONV	COOKE	NORTH	11/30/2024	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
YOUNG WIND U1	21INR0401	YNG_WND_UNIT1	WT	WIND-O	OPER-SYN	CONV	YOUNG	WEST	11/30/2024	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4
YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	WT	WIND-O	OPER-SYN	CONV	YOUNG	WEST	11/30/2024	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	WT	WIND-O	OPER-SYN	CONV	YOUNG	WEST	11/30/2024	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
ACACIA SOLAR		ACACIA_UNIT_1	PV	SOLAR-FW	OPER	CONV	PRESIDIO	WEST	12/30/2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	PV	SOLAR-W	OPER	CONV	MITCHELL	WEST	6/26/2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
ALEXIS SOLAR		DG_ALEXIS_ALEXIS	PV	SOLAR-O	OPER	CONV-SODG	BROOKS	SOUTH	11/15/2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
ANDROMEDA SOLAR U1		ANDMDSLR_UNIT1	PV	SOLAR-W	OPER	CONV	SCURRY	WEST	1/3/2024	158.8	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
ANDROMEDA SOLAR U2		ANDMDSLR_UNIT2	PV	SOLAR-W	OPER	CONV	SCURRY	WEST	1/3/2024	162.4	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
ANSON SOLAR U1		ANSON1_UNIT1	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
ANSON SOLAR U2		ANSON1_UNIT2	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
ARAGORN SOLAR		ARAGORN_UNIT1	PV	SOLAR-FW	OPER	CONV	CULBERSON	WEST	12/22/2021	188.2	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
AUREOLA SOLAR U1		AURO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MILAM	SOUTH	8/12/2024	201.7	200.4	200.4	200.4	200.4	200.4	200.4	200.4	200.4	200.4	200.4
AZURE SKY SOLAR U1		AZURE_SOLAR1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	11/15/2021	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
AZURE SKY SOLAR U2		AZURE_SOLAR2	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	11/15/2021	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5
BECK 1		DG_CECSOLAR_DG_BECK1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/9/2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	9/28/2017	50.0	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	10/2/2024	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
BLUE WING 1 SOLAR		DG_BROOK_1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/17/2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
BLUE WING 2 SOLAR		DG_ELMEN_1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	9/15/2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	PV	SOLAR-W	OPER	CONV-SODG	STERLING	WEST	11/7/2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	PV	SOLAR-W	OPER	CONV-SODG	STERLING	WEST	4/28/2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	PV	SOLAR-W	OPER	CONV-SODG	STERLING	WEST	4/28/2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	2/18/2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	12/19/2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
BOVINE SOLAR LLC		DG_BOVINE_BOVINE	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
BPL FILES SOLAR		FILESSLR_PV1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	8/29/2023	146.1	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	PV	SOLAR-O	OPER	CONV	BEE	SOUTH	8/19/2023	53.4	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
BRONSON SOLAR I		DG_BRNSN_BRNSN	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
BRONSON SOLAR II		DG_BRNSN2_BRNSN2	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
CASCADE SOLAR I		DG_CASCADE_CASCADE	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
CASCADE SOLAR II		DG_CASCADE2_CASCADE2	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
CASTLE GAP SOLAR		CASL_GAP_UNIT1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/31/2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
CATAN SOLAR		DG_CS10_CATAN	PV	SOLAR-O	OPER	CONV-SODG	KARNES	SOUTH	10/31/2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
CHISUM SOLAR		DG_CHISUM_CHISUM	PV	SOLAR-O	OPER	CONV-SODG	LAMAR	NORTH	11/12/2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
COMMERCE_SOLAR		DG_ X443PV1_SWRI_PV1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	5/1/2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
CONIGLIO SOLAR		CONIGLIO_UNIT1	PV	SOLAR-O	OPER	CONV	FANNIN	NORTH	8/9/2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
CORAL SOLAR U1		CORALSLR_SOLAR1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	97.7	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2
CORAL SOLAR U2		CORALSLR_SOLAR2	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	56.3	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
CORAZON SOLAR PHASE I		CORAZON_UNIT1	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	10/11/2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
CROWN SOLAR		CRWN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	1/5/2024	101.3	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1
DANCIGER SOLAR U1		DAG_UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	1/18/2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
DANCIGER SOLAR U2		DAG_UNIT2	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	1/18/2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
DILEO SOLAR		DILEOSLR_UNIT1	PV	SOLAR-O	OPER	CONV	BOSQUE	NORTH	11/14/2023	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	PV	SOLAR-O	OPER	CONV	TRAVIS	SOUTH	8/12/2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
EDDY SOLAR II		DG_EDDYII_EDDYII	PV	SOLAR-O	OPER	CONV-SODG	MCLENNAN	NORTH	12/13/2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
EIFFEL SOLAR		EIFSLR_UNIT1	PV	SOLAR-O	OPER	CONV	LAMAR	NORTH	11/30/2023	241.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
ELARA SOLAR		ELARA_SL_UNIT1	PV	SOLAR-O	OPER	CONV	FRIO	SOUTH	3/17/2022	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
ELLIS SOLAR		ELLISSLR_UNIT1	PV	SOLAR-O	OPER	CONV	ELLIS	NORTH	10/24/2023	81.3	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	3/10/2023	109.5	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
EUNICE SOLAR U1		EUNICE_PV1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6
EUNICE SOLAR U2		EUNICE_PV2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1
FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOLAR1	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	5/31/2016	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
FOWLER RANCH		FWLR_SLR_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	8/28/2020	152.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	PV	SOLAR-O	OPER	CONV	FREESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
FRYE SOLAR U1		FRYE_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	250.9	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
FRYE SOLAR U2		FRYE_SLR_UNIT2	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	251.1	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	1/5/2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	1/25/2017	126.0	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	10/27/2021	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	1/4/2024	111.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
GOLINDA SOLAR		GOLINDA_UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	2/27/2024	101.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1
GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	126.3	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
											2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	132.2	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	PV	SOLAR-O	OPER	CONV-SODG	MCLENNAN	NORTH	7/15/2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	PV	SOLAR-O	OPER	CONV	HAMILTON	NORTH	10/20/2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
HALO SOLAR		HALO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	8/12/2024	251.2	250.4	250.4	250.4	250.4	250.4	250.4	250.4	250.4	250.4	250.4
HIGHWAY 56		DG_HWY56_HWY56	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	11/20/2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
HM SEALY SOLAR 1		DG_SEALY_1UNIT	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/31/2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
HOLLYWOOD SOLAR U1		HOL_UNIT1	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	176.1	175.3	175.3	175.3	175.3	175.3	175.3	175.3	175.3	175.3	175.3
HOLLYWOOD SOLAR U2		HOL_UNIT2	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	179.0	178.1	178.1	178.1	178.1	178.1	178.1	178.1	178.1	178.1	178.1
HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	PV	SOLAR-W	OPER	CONV	NOLAN	WEST	5/28/2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	PV	SOLAR-W	OPER	CONV	NOLAN	WEST	5/28/2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
HOPKINS SOLAR U1		HOPKNSLR_UNIT1	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	5/2/2024	175.4	174.8	174.8	174.8	174.8	174.8	174.8	174.8	174.8	174.8	174.8
HOPKINS SOLAR U2		HOPKNSLR_UNIT2	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	5/2/2024	76.2	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8
HORIZON SOLAR		HRZN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	FRIO	SOUTH	3/5/2024	203.5	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOLA	PV	SOLAR-W	OPER	CONV	HOWARD	WEST	6/1/2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
IMPACT SOLAR		IMPACT_UNIT1	PV	SOLAR-O	OPER	CONV	LAMAR	NORTH	8/20/2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
JADE SOLAR U1		JADE_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	SCURRY	WEST	1/2/2024	158.8	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
JADE SOLAR U2		JADE_SLR_UNIT2	PV	SOLAR-W	OPER	CONV	SCURRY	WEST	1/2/2024	162.4	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
JUNO SOLAR PHASE I		JUNO_UNIT1	PV	SOLAR-W	OPER	CONV	BORDEN	WEST	5/26/2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
JUNO SOLAR PHASE II		JUNO_UNIT2	PV	SOLAR-W	OPER	CONV	BORDEN	WEST	8/9/2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
KELLAM SOLAR		KELAM_SL_UNIT1	PV	SOLAR-O	OPER	CONV	VAN ZANDT	NORTH	12/24/2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
LAMPWICK SOLAR		DG_LAMPWICK_LAMPWICK	PV	SOLAR-W	OPER	CONV-SODG	MENARD	WEST	9/12/2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
LAPETUS SOLAR		LAPETUS_UNIT_1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/24/2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
LEON		DG_LEON_LEON	PV	SOLAR-O	OPER	CONV-SODG	HUNT	NORTH	12/15/2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
LILY SOLAR		LILY_SOLAR1	PV	SOLAR-O	OPER	CONV	KAUFMAN	NORTH	10/8/2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	PV	SOLAR-W	OPER	CONV	BORDEN	WEST	12/14/2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	PV	SOLAR-W	OPER	CONV	BORDEN	WEST	12/14/2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
LONGBOW SOLAR		LON_SOLAR1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	4/17/2024	78.2	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
LSSEALY_LOCALSUNSEALY		LSSEALY_LOCALSUNSEALY	PV	SOLAR-O	OPER	CONV	AUSTIN	SOUTH	12/1/2023	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
MALAKOFF		MALAKOFF	PV	SOLAR-O	OPER	CONV	HENDERSON	NORTH	10/16/2024	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
MANDORLA SOLAR		MAND_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MILAM	SOUTH	9/19/2024	251.5	250.5	250.5	250.5	250.5	250.5	250.5	250.5	250.5	250.5	250.5
MARLIN		DG_MARLIN_MARLIN	PV	SOLAR-O	OPER	CONV-SODG	FALLS	NORTH	11/27/2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
MARS SOLAR (DG)		DG_MARS_MARS	PV	SOLAR-O	OPER	CONV-SODG	WEBB	SOUTH	3/31/2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
MCLEAN (SHAKES) SOLAR		MCLNSLR_UNIT1	PV	SOLAR-O	OPER	CONV	DIMMIT	SOUTH	9/1/2023	207.4	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
MEXIA_MEXIA		MEXIA_MEXIA	PV	SOLAR-O	OPER	CONV	LIMESTONE	NORTH	8/1/2024	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
MEXIA1_MEXIA1		MEXIA1_MEXIA1	PV	SOLAR-O	OPER	CONV	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
MEXIA2_MEXIA2		MEXIA2_MEXIA2	PV	SOLAR-O	OPER	CONV	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
MISAE SOLAR U1		MISAE_UNIT1	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
MISAE SOLAR U2		MISAE_UNIT2	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
MLKF1_MALAKOFF1		MLKF1_MALAKOFF1	PV	SOLAR-O	OPER	CONV	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
MLKF2_MALAKOFF2		MLKF2_MALAKOFF2	PV	SOLAR-O	OPER	CONV	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	61.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	91.3	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	PV	SOLAR-O	OPER	CONV	CAMERON	COASTAL	10/25/2022	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5
NOBLE SOLAR U1		NOBLESLR_SOLAR1	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	148.8	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7
NOBLE SOLAR U2		NOBLESLR_SOLAR2	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	130.2	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
NORTH GAINESVILLE		DG_NGNSVL_NGAINESV	PV	SOLAR-O	OPER	CONV-SODG	COOKE	NORTH	12/15/2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
OBERON SOLAR		OBERON_UNIT_1	PV	SOLAR-FW	OPER	CONV	ECTOR	WEST	7/13/2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	PV	SOLAR-O	OPER	CONV	BEXAR	SOUTH	12/13/2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	1/20/2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	10/1/2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	8/28/2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	PV	SOLAR-O	OPER	CONV	UVALDE	SOUTH	12/22/2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/6/2016	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	7/29/2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
PEGASUS_PEGASUS		PEGASUS_PEGASUS	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	7/17/2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
PHOEBE SOLAR 1		PHOEBE_UNIT1	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	125.0	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
PHOEBE SOLAR 2		PHOEBE_UNIT2	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	128.0	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
PHOENIX SOLAR		PHOENIX_UNIT1	PV	SOLAR-O	OPER	CONV	FANNIN	NORTH	9/1/2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	189.4	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	64.4	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
PITTS DUDIK SOLAR U1		PITTSDDK_UNIT1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	11/3/2023	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6
POWERFIN KINGSBERY		DG_PFK_PFKPV	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	12/1/2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
QUEEN SOLAR U1		QUEEN_SL_SOLAR1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
QUEEN SOLAR U2		QUEEN_SL_SOLAR2	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
QUEEN SOLAR U3		QUEEN_SL_SOLAR3	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
QUEEN SOLAR U4		QUEEN_SL_SOLAR4	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
RADIAN SOLAR U1		RADN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	161.4	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9
RADIAN SOLAR U2		RADN_SLR_UNIT2	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	166.0	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9
RAMBLER SOLAR		RAMBLER_UNIT1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	10/1/2020	211.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	5/25/2023	162.4	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
RE ROSEROCK SOLAR 1		REROCK_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
RE ROSEROCK SOLAR 2		REROCK_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CSS1	PV	SOLAR-O	OPER	CONV-SODG	DENTON	NORTH	5/20/2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/15/2018	155.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
RIPPEY SOLAR		RIPPEY_UNIT1	PV	SOLAR-O	OPER	CONV	COOKE	NORTH	12/30/2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
ROWLAND SOLAR I		ROW_UNIT1	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	7/10/2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
ROWLAND SOLAR II		ROW_UNIT2	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	6/28/2024	200.7	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
SOLAIREHOLMAN 1		LASSO_UNIT1	PV	SOLAR-FW	OPER	CONV	BREWSTER	WEST	3/30/2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
SPARTA SOLAR U1		SPARTA_UNIT1	PV	SOLAR-O	OPER	CONV	BEE	SOUTH	10/16/2023	147.5	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
SPARTA SOLAR U2		SPARTA_UNIT2	PV	SOLAR-O	OPER	CONV	BEE	SOUTH	10/16/2023	104.9	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
SP-TX-12-PHASE B		SPTX12B_UNIT1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/25/2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
STERLING		DG_STRLING_STRLING	PV	SOLAR-O	OPER	CONV-SODG	HUNT	NORTH	12/13/2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
STRATEGIC SOLAR 1		STRATEGC_UNIT1	PV	SOLAR-O	OPER	CONV	ELLIS	NORTH	12/29/2022	135.0	135.0	135.0	135.0	135.0	135.0	135.0	118.3	118.3	118.3	118.3
SUN VALLEY U1		SUNVASLR_UNIT1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	4/19/2024	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8
SUN VALLEY U2		SUNVASLR_UNIT2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	4/19/2024	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2
SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	4/1/2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	2/15/2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	4/1/2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	2/15/2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SUNRAY		SUN_SLR_UNIT_1	PV	SOLAR-O	OPER	CONV	UVALDE	SOUTH	8/20/2024	203.5	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
TALCOWST_TALCO		TALCOWST_TALCO	PV	SOLAR-O	OPER	CONV	TITUS	NORTH	8/1/2024	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	10/6/2023	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	10/6/2023	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/14/2021	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9
TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/14/2021	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
											2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	7/17/2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	7/17/2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	PV	SOLAR-W	OPER	CONV	KENT	WEST	4/30/2024	126.8	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	PV	SOLAR-W	OPER	CONV	KENT	WEST	4/30/2024	126.7	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	PV	SOLAR-FW	OPER	CONV	CULBERSON	WEST	11/22/2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	PV	SOLAR-FW	OPER	CONV	CULBERSON	WEST	11/22/2021	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
TPE ERATH SOLAR		DG_ERATH_ERATH21	PV	SOLAR-O	OPER	CONV-SODG	ERATH	NORTH	12/24/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
TRN_TRINITYBAY		TRN_TRINITYBAY	PV	SOLAR-O	OPER	CONV	CHAMBERS	HOUSTON	1/10/2024	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
VANCOURT SOLAR		VANCOURT_UNIT1	PV	SOLAR-O	OPER	CONV	CAMERON	COASTAL	1/25/2023	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
VISION SOLAR 1		VISION_UNIT1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	12/29/2022	129.2	127.0	127.0	127.0	127.0	127.0	112.7	112.7	112.7	112.7	112.7
WAGYU SOLAR		WGU_UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	10/4/2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
WALNUT SPRINGS		DG_WLNTSPRG_1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BOSQUE	NORTH	7/31/2016	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
WAYMARK SOLAR		WAYMARK_UNIT1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	12/20/2018	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
WEBBERVILLE SOLAR		WEBBER_S_WSP1	PV	SOLAR-O	OPER	CONV	TRAVIS	SOUTH	11/23/2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
WEST MOORE II		DG_WMOOREII_WMOOREII	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	10/22/2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
WEST OF PECOS SOLAR		W_PECOS_UNIT1	PV	SOLAR-FW	OPER	CONV	REEVES	WEST	12/20/2019	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
WESTORIA SOLAR U1		WES_UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
WESTORIA SOLAR U2		WES_UNIT2	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
WHITESBORO		DG_WBORO_WHTSBORO	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
WHITESBORO II		DG_WBOROII_WHBOROII	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
WHITEWRIGHT		DG_WHTRT_WHTRGHT	PV	SOLAR-O	OPER	CONV-SODG	FANNIN	NORTH	12/30/2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
WHITNEY SOLAR		DG_WHITNEY_SOLAR1	PV	SOLAR-O	OPER	CONV-SODG	BOSQUE	NORTH	11/30/2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE_SOL/	PV	SOLAR-W	OPER	CONV	HOWARD	WEST	5/15/2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
YELLOW JACKET SOLAR		DG_YLWJACKET_YLWJACKET	PV	SOLAR-O	OPER	CONV-SODG	BOSQUE	NORTH	10/15/2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
ZIER SOLAR		ZIER_SLR_PV1	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	4/26/2024	161.3	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
7V SOLAR	21INR0351	7RNCHSLR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FAYETTE	SOUTH	11/30/2024	139.7	139.2	139.2	139.2	139.2	139.2	139.2	139.2	139.2	139.2	139.2
7V SOLAR U2	21INR0351	7RNCHSLR_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FAYETTE	SOUTH	11/30/2024	95.5	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
7V SOLAR U3	21INR0351	7RNCHSLR_UNIT3	PV	SOLAR-O	OPER-SYN	CONV	FAYETTE	SOUTH	11/30/2024	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
ANGELO SOLAR	19INR0203	ANG_SLR_UNIT1	PV	SOLAR-W	OPER-SYN	CONV	TOM GREEN	WEST	10/11/2024	195.4	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/30/2024	234.8	233.9	233.9	233.9	233.9	233.9	233.9	233.9	233.9	233.9	233.9
BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/30/2024	234.6	233.9	233.9	233.9	233.9	233.9	233.9	233.9	233.9	233.9	233.9
BIG ELM SOLAR	21INR0353	BELM_SLR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	12/21/2024	201.0	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BASTROP	SOUTH	12/1/2024	132.3	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BASTROP	SOUTH	12/1/2024	70.8	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/15/2024	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/15/2024	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
BRIGHT ARROW SOLAR U1	22INR0242	BR_ARROW_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/31/2024	127.3	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
BRIGHT ARROW SOLAR U2	22INR0242	BR_ARROW_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/31/2024	173.9	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	12/15/2024	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5
BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	12/15/2024	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3
CHEVRON ALLEN SOLAR (HAYHURST TEXAS SOLAR)	22INR0363	CHAL_SLR_SOLAR1	PV	SOLAR-FW	OPER-SYN	CONV	CULBERSON	WEST	7/31/2024	25.2	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8
CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	11/1/2024	174.3	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	11/1/2024	178.1	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2024	175.7	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2024	175.7	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/20/2024	100.2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	12/31/2024	301.3	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	12/31/2024	151.0	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2
DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	12/31/2024	150.5	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	6/30/2025	153.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	6/30/2025	153.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	MILAM	SOUTH	11/30/2024	244.9	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	KAUFMAN	NORTH	1/22/2025	151.7	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
ESTONIAN SOLAR FARM U1	22INR0335	ESTONIAN_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	DELTA	NORTH	10/31/2024	88.4	88.3	88.3	88.3	88.3	88.3	88.3	88.3	88.3	88.3	88.3
ESTONIAN SOLAR FARM U2	22INR0335	ESTONIAN_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	DELTA	NORTH	10/31/2024	114.4	114.1	114.1	114.1	114.1	114.1	114.1	114.1	114.1	114.1	114.1
FENCE POST SOLAR U1	22INR0404	FENCESLR_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	NAVARRO	NORTH	10/31/2024	138.9	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0
FENCE POST SOLAR U2	22INR0404	FENCESLR_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	NAVARRO	NORTH	10/31/2024	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	3/29/2025	179.5	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6
FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	3/29/2025	171.8	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9
FIVE WELLS SOLAR U1	24INR0015	FIVEWSLR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	10/15/2024	194.4	194.4	194.4	194.4	194.4	194.4	194.4	194.4	194.4	194.4	194.4
FIVE WELLS SOLAR U2	24INR0015	FIVEWSLR_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	10/15/2024	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PV	SOLAR-FW	OPER-SYN	CONV	PECOS	WEST	12/31/2024	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	PV	SOLAR-O	OPER-SYN	CONV	MCLENNAN	NORTH	11/22/2024	161.5	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
MERCURY SOLAR U1	21INR0257	MERCURY_PV1	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	12/20/2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
MERCURY SOLAR U2	23INR0153	MERCURY_PV2	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	12/20/2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	FRIO	SOUTH	10/31/2024	202.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2024	171.6	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2
MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2024	149.6	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8
PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	12/31/2025	129.6	129.1	129.1	129.1	129.1	129.1	129.1	129.1	129.1	129.1	129.1
PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	12/31/2025	106.1	105.7	105.7	105.7	105.7	105.7	105.7	105.7	105.7	105.7	105.7
PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	12/10/2024	110.0	109.6	109.6	109.6	109.6	109.6	109.6	109.6	109.6	109.6	109.6
PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	3/26/2024	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	3/26/2024	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
PORTER SOLAR U1	21INR0458	PORT_SLR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	DENTON	NORTH	7/31/2024	245.8	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	11/29/2024	254.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	11/29/2024	137.8	135.6	135.6	135.6	135.6	135.6	135.6	135.6	135.6	135.6	135.6
ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	11/29/2024	116.2	114.4	114.4	114.4	114.4	114.4	114.4	114.4	114.4	114.4	114.4
SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	6/30/2025	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	6/30/2025	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	1/13/2025	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	1/13/2025	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	6/30/2025	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	6/30/2025	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/15/2024	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5
STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	10/31/2024	77.8	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	10/31/2024	178.6	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	STARR	SOUTH	12/1/2024	70.5	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	STARR	SOUTH	12/1/2024	66.3	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0
TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	PV	SOLAR-W	OPER-SYN	CONV	KENT	WEST	9/15/2024	202.4	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
TIERRA BONITA SOLAR U1	21INR0424	TRBT_SLR_PV1	PV	SOLAR-FW	OPER-SYN	CONV	PECOS	WEST	11/16/2024	150.0	149.6	149.6	149.6	149.6	149.6	149.6	149.6	149.6	149.6	149.6
TIERRA BONITA SOLAR U2	21INR0424	TRBT_SLR_PV2	PV	SOLAR-FW	OPER-SYN	CONV	PECOS	WEST	11/16/2024	156.9	156.3	156.3	156.3	156.3	156.3	156.3	156.3	156.3	156.3	156.3
TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	CALHOUN	COASTAL	12/28/2024	196.3	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
TRUE NORTH SOLAR U1	23INR0114	TNS_SLR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	11/15/2024	119.4	118.8	118.8	118.8	118.8	118.8	118.8	118.8	118.8	118.8	118.8
TRUE NORTH SOLAR U2	23INR0114	TNS_SLR_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	11/15/2024	119.5	118.9	118.9	118.9	118.9	118.9	118.9	118.9	118.9	118.9	118.9
TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GOLIAD	SOUTH	12/31/2024	128.1	127.8	127.8	127.8	127.8	127.8	127.8	127.8	127.8	127.8	127.8
TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GOLIAD	SOUTH	12/31/2024	128.1	127.8	127.8	127.8	127.8	127.8	127.8	127.8	127.8	127.8	127.8
BAT CAVE		BATCAVE_BES1	BA	STORAGE	OPER	CONV	MASON	SOUTH	6/1/2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
BAY CITY BESS (DGR)		BAY_CITY_BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	7/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	BA	STORAGE	OPER	CONV	WILBARGER	WEST	4/30/2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
BRP ALVIN (DGR)		ALVIN_UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP ANGELTON (DGR)		ANGLETON_UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
											2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
BRP BRAZORIA		BRAZORIA_UNIT1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	10/8/2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP DICKINSON (DGR)		DICKNSON_UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP DICKENS BESS U1		DKNS_ESS_BES1	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	2/1/2024	50.2	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
BRP DICKENS BESS U2		DKNS_ESS_BES2	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	2/1/2024	50.2	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
BRP DICKENS BESS U3		DKNS_ESS_BES3	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	2/1/2024	50.2	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
BRP DICKENS BESS U4		DKNS_ESS_BES4	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	2/1/2024	50.2	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
BRP HEIGHTS (DGR)		HEIGHTTN_UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	11/24/2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP HYDRA BESS		HYDR_ESS_BES1	BA	STORAGE	OPER	CONV	PECOS	WEST	12/1/2023	200.8	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
BRP LIBRA BESS		LBRA_ESS_BES1	BA	STORAGE	OPER	CONV	GUADALUPE	SOUTH	11/27/2023	201.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
BRP LOOP 463 (DGR)		L_463S_UNIT1	BA	STORAGE	OPER	CONV-DGR	VICTORIA	SOUTH	8/11/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP LOPENO (DGR)		LOPENO_UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	12/17/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP MAGNOLIA (DGR)		MAGNO_TN_UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP ODESSA SW (DGR)		ODESW_UNIT1	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	7/17/2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP PALEO BESS		PALE_ESS_BES1	BA	STORAGE	OPER	CONV	HALE	PANHANDLE	12/31/2023	200.8	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
BRP PAVO BESS U1		PAVO_ESS_BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	3/27/2024	87.9	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5
BRP PAVO BESS U2		PAVO_ESS_BESS2	BA	STORAGE	OPER	CONV	PECOS	WEST	3/27/2024	87.9	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5
BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	BA	STORAGE	OPER	CONV-DGR	MAVERICK	SOUTH	6/25/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	BA	STORAGE	OPER	CONV-DGR	MAVERICK	SOUTH	6/25/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP RANCHTOWN (DGR)		K0_UNIT1	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	7/19/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP SWEENY (DGR)		SWEENY_UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	9/14/2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BYRD RANCH STORAGE		BYRDR_ES_BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	8/1/2022	50.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	BA	STORAGE	OPER	CONV	CAMERON	COASTAL	6/30/2023	16.7	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4
CATARINA BESS (DGR)		CATARINA_BESS	BA	STORAGE	OPER	CONV-DGR	DIMMIT	SOUTH	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
CEDARVALE BESS (DGR)		CEDRVALE_BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
CHISHOLM GRID		CHISMGRD_BES1	BA	STORAGE	EXT-OUT	CONV	TARRANT	NORTH	7/9/2021	101.7	-	101.7	101.7	101.7	101.7	-	101.7	101.7	101.7	101.7
CISCO BESS (DGR)		CISC_BESS	BA	STORAGE	OPER	CONV-DGR	EASTLAND	NORTH	2/22/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
CONTINENTAL BESS (DGR)		CONTINEN_BESS1	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	12/20/2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
COMMERCE ST ESS (DGR)		X4_SWRI	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	10/14/2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
CORAL STORAGE U1		CORALSLR_BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	48.4	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6
CORAL STORAGE U2		CORALSLR_BESS2	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	52.2	51.4	51.4	51.4	51.4	51.4	51.4	51.4	51.4	51.4	51.4
COYOTE SPRINGS BESS (DGR)		COYOTSPR_BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	6/24/2016	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
CROSSETT POWER U1		CROSSETT_BES1	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
CROSSETT POWER U2		CROSSETT_BES2	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
DECORDOVA BESS U1		DCSES_BES1	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
DECORDOVA BESS U2		DCSES_BES2	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
DECORDOVA BESS U3		DCSES_BES3	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
DECORDOVA BESS U4		DCSES_BES4	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
DIBOLL BESS (DGR)		DIBOL_BESS	BA	STORAGE	OPER	CONV-DGR	ANGELINA	NORTH	2/15/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
EUNICE STORAGE		EUNICE_BES1	BA	STORAGE	OPER	CONV	ANDREWS	WEST	12/31/2020	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
FALFURRIAS BESS (DGR)		FALFUR_BESS	BA	STORAGE	OPER	CONV-DGR	BROOKS	SOUTH	6/20/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
FARMERSVILLE BESS (DGR)		FRMRSVLW_BESS	BA	STORAGE	OPER	CONV-DGR	COLLIN	NORTH	2/22/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
FAULKNER BESS (DGR)		FAULKNER_BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	8/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
FIVE WELLS STORAGE		FIVEWSLR_BESS1	BA	STORAGE	OPER	CONV	BELL	NORTH	3/15/2024	228.5	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
GARDEN CITY EAST BESS (DGR)		GRDNE_BESS	BA	STORAGE	OPER	CONV-DGR	GLASSCOCK	WEST	10/13/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
GEORGETOWN SOUTH (RABBIT HILL ESS) (DGR)		GEORSO_ESS_1	BA	STORAGE	OPER	CONV-DGR	WILLIAMSON	SOUTH	11/12/2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
GOMEZ BESS (DGR)		GOMZ_BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	6/15/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
HAMILTON BESS (DGR) U1		HAMILTON_BESS	BA	STORAGE	OPER	CONV-DGR	VAL VERDE	WEST	8/15/2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
HOLCOMB BESS (DGR)		HOLCOMB_BESS	BA	STORAGE	OPER	CONV-DGR	LA SALLE	SOUTH	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
INADALE ESS		INDL_ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/4/2017	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
JUDKINS BESS (DGR)		JDKNS_BESS	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	3/21/2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
JUNCTION BESS (DGR)		JUNCTION_BESS	BA	STORAGE	OPER	CONV-DGR	KIMBLE	SOUTH	6/14/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
LONESTAR BESS (DGR)		LONESTAR_BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
LUFKIN SOUTH BESS (DGR)		LFSTH_BESS	BA	STORAGE	OPER	CONV-DGR	ANGELINA	NORTH	3/21/2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
MAINLAND BESS (DGR)		MAINLAND_BESS	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	5/24/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
MINERAL WELLS EAST BESS (DGR)		MNWLE_BESS	BA	STORAGE	OPER	CONV-DGR	PALO PINTO	NORTH	10/13/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
MU ENERGY STORAGE SYSTEM		DG_MU_ESS_MU_ESS	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	7/23/2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
NOBLE STORAGE U1		NOBLESLR_BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
NOBLE STORAGE U2		NOBLESLR_BESS2	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
NORTH ALAMO BESS (DGR)		N_ALAMO_BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	7/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	7/1/2021	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
NORTH FORK		NF_BRP_BES1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	5/15/2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
NORTH MERCEDES BESS (DGR)		N_MERCED_BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
NOTREES BATTERY FACILITY		NWF_NBS	BA	STORAGE	OPER	CONV	WINKLER	WEST	10/1/2012	36.0	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
OLNEY BESS (DGR)		OLNEYTN_BESS	BA	STORAGE	OPER	CONV-DGR	YOUNG	WEST	6/15/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
PAULINE BESS (DGR)		PAULN_BESS	BA	STORAGE	OPER	CONV-DGR	HENDERSON	NORTH	2/22/2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
PAVLOV BESS (DGR)		PAVLOV_BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	5/24/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
PORT LAVACA BATTERY (DGR)		PRTLAVS_BESS1	BA	STORAGE	OPER	CONV-DGR	CALHOUN	COASTAL	12/3/2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
PYRON BESS 2A		PYR_ESS2A	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
PYRON BESS 2B		PYR_ESS2B	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
PYRON ESS		PYR_ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/8/2017	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
RATTLESNAKE BESS (DGR)		RTLSNAKE_BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
REGIS MOORE FIELD BESS		MOORE_FL_BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	5/24/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	BA	STORAGE	OPER	CONV	ROBERTSON	NORTH	10/29/2021	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
RIVER BEND (BRAZOS BEND BESS)		RBN_BESS1	BA	STORAGE	OPER	CONV	FORT BEND	HOUSTON	5/31/2024	101.6	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
SADDLEBACK BESS (DGR)		SADLBACK_BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	8/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SCREWBEAN BESS (DGR)		SBEAN_BESS	BA	STORAGE	OPER	CONV-DGR	CULBERSON	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SHEEP CREEK STORAGE		SHEEPCRK_BESS1	BA	STORAGE	OPER	CONV	EASTLAND	NORTH	7/1/2024	142.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1
SILICON HILL STORAGE U1		SLCNHLS_ESS1	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
SILICON HILL STORAGE U2		SLCNHLS_ESS2	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
SMT ELSA (DGR)		ELSA_BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SMT GARCENO BESS (DGR)		GARCENO_BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SMT LOS FRESNOS (DGR)		L_FRESNO_BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SMT MAYBERRY BESS (DGR)		MAYBERRY_BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SMT RIO GRANDE CITY BESS (DGR)		RIO_GRAN_BESS	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SMT SANTA ROSA (DGR)		S_SNROSA_BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SP TX-12B BESS		SPTX12B_BES1	BA	STORAGE	OPER	CONV	UPTON	WEST	11/22/2021	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1
SUN VALLEY BESS U1		SUNVASLR_BESS1	BA	STORAGE	OPER	CONV	HILL	NORTH	9/10/2023	54.1	53.3	53.3	53.3	53.3	53.3	53.3	53.3	53.3	53.3	53.3
SUN VALLEY BESS U2		SUNVASLR_BESS2	BA	STORAGE	OPER	CONV	HILL	NORTH	9/10/2023	47.3	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7
TOYAH POWER STATION (DGR)		TOYAH_BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	7/15/2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
VAL VERDE BESS (DGR)		MV_VALV4_BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	7/13/2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
WEST COLUMBIA (PROSPECT STORAGE) (DGR)		WCOLLOCL_BSS_U1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	12/12/2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
WEST HARLINGEN BESS (DGR)		W_HARLIN_BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
WEIL TRACT BESS		WEIL_TRC_BESS	BA	STORAGE	OPER	CONV-DGR	NUECES	COASTAL	10/13/2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
WOLF TANK STORAGE		WFTANK_ESS1	BA	STORAGE	OPER	CONV	WEBB	SOUTH	3/15/2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
AL PASTOR BESS	24INR0273	ALP_BESS_BESS1	BA	STORAGE	OPER-SYN	CONV	DAWSON	WEST	11/6/2024	103.1	100.3	100.3	100.3	100.3	100.3	100.3	100.3	100.3	100.3	100.3
ANGELO STORAGE	23INR0418	ANG_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	TOM GREEN	WEST	11/15/2024	103.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
BRP TORTOLAS BESS	23INR0072	TORT_ESS_BESS1	BA	STORAGE	OPER-SYN	CONV	BRAZORIA	COASTAL	10/29/2024	50.3	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
FARMERSVILLE WEST BESS 2	23INR0618	FRMRSVL1_BES2	BA	STORAGE	OPER-SYN	CONV-DGR	COLLIN	NORTH	11/30/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
GREAT KISKADEE STORAGE	23INR0166	GKS_BESS_BESS1	BA	STORAGE	OPER-SYN	CONV	HIDALGO	SOUTH	11/15/2024	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0

											Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
GREGORY BESS	23INR0539	GREGORY_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	SAN PATRICIO	COASTAL	11/11/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
HOLY ESS U1	24INR0147	HLY_BESS1	BA	STORAGE	OPER-SYN	CONV	HARRIS	HOUSTON	10/26/2024	104.7	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
HOLY ESS U2	24INR0147	HLY_BESS2	BA	STORAGE	OPER-SYN	CONV	HARRIS	HOUSTON	10/26/2024	104.7	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
JUNCTION NORTH BESS	23INR0619	JUNORTH1_BES1	BA	STORAGE	OPER-SYN	CONV-DGR	KIMBLE	SOUTH	11/30/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
LIGGETT SWITCH BESS	24INR0660	LIGSW_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	DALLAS	NORTH	12/16/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
MIDWAY BESS U1	23INR0688	MIDWY_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	ECTOR	WEST	3/7/2025	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
REGIS PALACIOS BESS	22INR0602	PALACIOS_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	MATAGORDA	COASTAL	11/22/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
RUSSEK STREET BESS (DGR)	24INR0614	RUSSEKST_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	REAGAN	WEST	11/22/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ANTLIA BESS	22INR0349		BA	STORAGE	PLAN	CONV	VAL VERDE	WEST	3/31/2025	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4
ARROYO STORAGE	24INR0306		BA	STORAGE	PLAN	CONV	CAMERON	COASTAL	8/9/2025	183.8	-	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8
AVILA BESS	23INR0287		BA	STORAGE	PLAN	CONV	PECOS	WEST	5/1/2025	164.3	164.3	164.3	164.3	164.3	164.3	164.3	164.3	164.3	164.3	164.3
BERKMAN STORAGE	24INR0395		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	4/30/2027	150.9	-	-	150.9	150.9	150.9	-	-	150.9	150.9	150.9
BEXAR ESS	23INR0381		BA	STORAGE	PLAN	CONV	BEXAR	SOUTH	6/23/2025	102.6	-	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6
BURKSOL BESS (DONEGAL BESS)	23INR0103		BA	STORAGE	PLAN	CONV	DICKENS	PANHANDLE	3/12/2025	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
CACHI BESS	22INR0388		BA	STORAGE	PLAN	CONV	GUADALUPE	SOUTH	3/31/2025	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5
CANTALOUPE STORAGE	23INR0117		BA	STORAGE	PLAN	CONV	REEVES	WEST	7/1/2028	251.1	-	-	-	-	251.1	-	-	-	251.1	251.1
CANVASBACK BESS	25INR0160		BA	STORAGE	PLAN	CONV	CALHOUN	COASTAL	6/15/2027	150.5	-	-	-	150.5	150.5	-	-	150.5	150.5	150.5
CARAMBOLA BESS (SMT MCALLEN II)	24INR0436		BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH	5/31/2026	97.4	-	97.4	97.4	97.4	97.4	-	97.4	97.4	97.4	97.4
CARINA BESS	22INR0353		BA	STORAGE	PLAN	CONV	NUECES	COASTAL	3/19/2025	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1
CONEFLOWER STORAGE PROJECT	23INR0425		BA	STORAGE	PLAN	CONV	CHAMBERS	HOUSTON	2/3/2027	178.9	-	-	178.9	178.9	178.9	-	-	178.9	178.9	178.9
COTTONWOOD BAYOU STORAGE	21INR0443		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	6/12/2025	153.0	-	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
DAMON STORAGE	23INR0523		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	12/16/2024	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
DESNA BESS	24INR0128		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	6/1/2025	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5
DOGFISH BESS	23INR0219		BA	STORAGE	PLAN	CONV	PECOS	WEST	4/16/2025	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2
EVAL STORAGE	22INR0401		BA	STORAGE	PLAN	CONV	CAMERON	COASTAL	12/31/2028	255.0	-	-	-	-	255.0	-	-	-	-	255.0
FALFUR BESS (DGR)	24INR0593		BA	STORAGE	PLAN	CONV-DGR	BROOKS	SOUTH	2/15/2025	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
FORT MASON BESS	23INR0500		BA	STORAGE	PLAN	CONV-DGR	MASON	SOUTH	3/4/2025	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
JARVIS BESS	24INR0265		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	12/23/2024	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4
LAURELES BESS (DGR)	23INR0499		BA	STORAGE	PLAN	CONV-DGR	CAMERON	COASTAL	3/28/2025	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
MAYBERRY II BESS	23INR0807		BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH	12/31/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
MEDINA LAKE BESS (DGR)	24INR0499		BA	STORAGE	PLAN	CONV-DGR	BANDERA	SOUTH	12/31/2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
MILTON BESS (DGR)	23INR0552		BA	STORAGE	PLAN	CONV-DGR	KARNES	SOUTH	4/15/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
MUENSTER BESS	22INR0590		BA	STORAGE	PLAN	CONV-DGR	COOKE	NORTH	3/4/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
PHOTON BESS2	25INR0691		BA	STORAGE	PLAN	CONV	WHARTON	SOUTH	11/28/2025	152.7	-	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7
PINE FOREST BESS	22INR0526		BA	STORAGE	PLAN	CONV	HOPKINS	NORTH	10/29/2025	200.7	-	200.7	200.7	200.7	200.7	200.7	200.7	200.7	200.7	200.7
PINTAIL PASS BESS	24INR0302		BA	STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL	8/27/2025	207.3	-	207.3	207.3	207.3	207.3	207.3	207.3	207.3	207.3	207.3
RAMSEY STORAGE	21INR0505		BA	STORAGE	PLAN	CONV	WHARTON	SOUTH	12/31/2027	510.4	-	-	-	510.4	510.4	-	-	-	510.4	510.4
RYAN ENERGY STORAGE	20INR0246		BA	STORAGE	PLAN	CONV	CORYELL	NORTH	3/31/2027	50.0	-	-	50.0	50.0	50.0	-	-	50.0	50.0	50.0
SHAMROCK ENERGY STORAGE (SLF)	24INR0568		BA	STORAGE	PLAN	CONV	CROCKETT	WEST	3/31/2025	99.3	-	-	-	-	-	-	-	-	-	-
SOHO BESS	23INR0419		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	6/28/2025	206.3	-	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
SOHO II BESS	25INR0162		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	3/2/2026	206.3	-	206.3	206.3	206.3	206.3	-	206.3	206.3	206.3	206.3
SOWERS STORAGE	22INR0552		BA	STORAGE	PLAN	CONV	KAUFMAN	NORTH	12/1/2025	205.0	-	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
TANZANITE STORAGE	22INR0549		BA	STORAGE	PLAN	CONV	HENDERSON	NORTH	3/20/2025	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8
TORRECILLAS BESS	23INR0529		BA	STORAGE	PLAN	CONV-TGR	WEBB	SOUTH	2/7/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
TYNAN BESS	24INR0759		BA	STORAGE	PLAN	CONV-DGR	BEE	SOUTH	11/27/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
XE MURAT STORAGE	24INR0329		BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON	3/1/2025	60.1	60.1	60.1	60.1	60.1	60.1	60.1	60.1	60.1	60.1	60.1
YAUPON STORAGE SLF	24INR0169		BA	STORAGE	PLAN	CONV	MILAM	SOUTH	7/1/2028	102.0	-	-	-	-	-	-	-	-	-	-
ZEYA BESS	23INR0290		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	6/1/2025	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3
ANCHOR BESS U1		ANCHOR_BESS1	BA	STORAGE	OPER	CONV	CALLAHAN	WEST	2/25/2022	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2
ANCHOR BESS U2		ANCHOR_BESS2	BA	STORAGE	OPER	CONV	CALLAHAN	WEST	2/25/2022	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3
ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	5/14/2024	200.9	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
AZURE SKY BESS		AZURE_BESS1	BA	STORAGE	OPER	CONV	HASKELL	WEST	8/9/2021	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
BELDING TNP (TRIPLE BUTTE BATTERY) (DGR)		BELD_BELU1	BA	STORAGE	OPER	CONV-DGR	PECOS	WEST	4/8/2021	9.2	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
BLUE JAY BESS		BLUEJAY_BESS1	BA	STORAGE	OPER	CONV	GRIMES	NORTH	11/17/2022	51.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
BOCO BESS		BOCO_ESS_ESS1	BA	STORAGE	OPER	CONV	BORDEN	WEST	6/22/2024	154.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
CALLISTO I ENERGY CENTER U1		CLO_BESS1	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	9/1/2024	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
CALLISTO I ENERGY CENTER U2		CLO_BESS2	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	9/1/2024	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
EBONY ENERGY STORAGE		EBNY_ESS_BESS1	BA	STORAGE	OPER	CONV	COMAL	SOUTH	4/1/2024	201.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
ENDURANCE PARK STORAGE		ENDPARKS_ESS1	BA	STORAGE	OPER	CONV	SCURRY	WEST	11/1/2022	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
FENCE POST BESS U1		FENCESLR_BESS1	BA	STORAGE	OPER	CONV	NAVARRO	NORTH	3/3/2023	72.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
FLAT TOP BATTERY (DGR)		FLAT_TOP_FLATU1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	5/5/2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
FLOWER VALLEY II BATT		FLOWERII_BESS1	BA	STORAGE	OPER	CONV	REEVES	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
GAMBIT BATTERY		GAMBIT_BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	6/1/2021	102.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	12/15/2023	125.3	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
HIGH LONESOME BESS		HI_LONEB_BESS1	BA	STORAGE	OPER	CONV	CROCKETT	WEST	7/27/2022	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
HOEFSROAD BESS (DGR)		HRBESS_BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	10/7/2020	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BA	STORAGE	OPER	CONV	BREWSTER	WEST	7/29/2023	61.5	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
HUMMINGBIRD STORAGE		HMNG_ESS_BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	2/24/2024	100.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
JOHNSON CITY BESS (DGR)		JOHNCI_UNIT_1	BA	STORAGE	OPER	CONV-DGR	BLANCO	SOUTH	8/5/2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
KINGSBERY ENERGY STORAGE SYSTEM		DG_KB_ESS_KB_ESS	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	12/1/2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
LILY STORAGE		LILY_BESS1	BA	STORAGE	OPER	CONV	KAUFMAN	NORTH	6/1/2021	51.7	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
LIMOUSIN OAK STORAGE		LMO_BESS1	BA	STORAGE	OPER	CONV	GRIMES	NORTH	2/23/2024	100.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
MUSTANG CREEK STORAGE		MUSTNGCK_BES1	BA	STORAGE	OPER	CONV	JACKSON	SOUTH	3/29/2023	71.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
PYOTE TNP (SWOOSE BATTERY) (DGR)		PYOTE_SWOOSEU1	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	2/5/2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
QUEEN BESS		QUEEN_BA_BESS1	BA	STORAGE	OPER	CONV	UPTON	WEST	5/31/2022	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
RIVER VALLEY STORAGE U1		RVRVLYS_ESS1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	11/1/2022	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
EAST TIE		DC_E	MWH	MWH	OPER	DC-TIE	FANNIN	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
NORTH TIE		DC_N	MWH	MWH	OPER	DC-TIE	WILBARGER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
LAREDO VFT TIE		DC_L	MWH	MWH	OPER	DC-TIE	WEBB	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
SHARYLAND RAILROAD TIE		DC_R	MWH	MWH	OPER	DC-TIE	HIDALGO	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
CALPINE FREESTONE PEAKER 1 (TEF)	26INR0049		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	-	214.8	214.8	214.8	214.8	-	228.0	228.0	228.0	228.0
CALPINE FREESTONE PEAKER 2 (TEF)	26INR0109		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	-	214.8	214.8	214.8	214.8	-	228.0	228.0	228.0	228.0
CEDAR BAYOU5 (TEF)	23INR0029		CC	GAS	PLAN	CONV	CHAMBERS	HOUSTON	12/15/2027	721.0	-	-	-	674.0	674.0	-	-	-	697.0	697.0
NRG THW GT 345 (TEF)	24INR0482		GT	GAS	PLAN	CONV	HARRIS	HOUSTON	5/1/2026	456.0	-	422.0	422.0	422.0	422.0	-	456.0	456.0	456.0	456.0
COYOTE SPRINGS AGR1 (DGR)	24INR0645		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	1/8/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ENCHANTED ROCK NEWPP	22INR0546		IC	GAS	PLAN	CONV	HARRIS	HOUSTON	6/6/2025	30.0	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
FRIENDSWOOD G CTG 2	24INR0456		GT	GAS	PLAN	CONV	HARRIS	HOUSTON	7/1/2025	143.7	-	143.7	143.7	143.7	143.7	143.7	143.7	143.7	143.7	143.7
OLNEY AGR1 (DGR)	24INR0647		IC	DIESEL	PLAN	CONV-DGR	YOUNG	WEST	1/31/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SADDLEBACK AGR1 (DGR)	24INR0646		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	1/8/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
UHLAND MAXWELL (TIMMERMAN POWER PLANT)	25INR0223		CC	GAS	PLAN	CONV	CALDWELL	SOUTH	6/27/2025	188.4	-	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
AQUILLA LAKE 3 WIND	22INR0499		WT	WIND-O	PLAN	CONV	HILL	NORTH	4/9/2027	308.0	-	-	308.0	308.0	308.0	-	-	308.0	308.0	308.0
BIG SAMPSON WIND	16INR0104		WT	WIND-O	PLAN	CONV	CROCKETT	WEST	10/4/2025	265.4	-	265.4	265.4	265.4	265.4	265.4	265.4	265.4	265.4	265.4
CAROL WIND	20INR0217		WT	WIND-P	PLAN	CONV	POTTER	PANHANDLE	4/15/2026	165.4	-	165.4	165.4	165.4	165.4	-	165.4	165.4	165.4	165.4
GOODNIGHT WIND II	23INR0637		WT	WIND-P	PLAN	CONV	ARMSTRONG	PANHANDLE	2/27/2026	259.2	-	259.2	259.2	259.2	259.2	-	259.2	259.2	259.2	259.2
HART WIND 2	24INR0116		WT	WIND-P	PLAN	CONV	CASTRO	PANHANDLE	9/1/2025	166.4	-	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4
HONEY MESQUITE WIND FARM	26INR0447		WT	WIND-O	PLAN	CONV	GLASSCOCK	WEST	12/31/2026	155.1	-	-	155.1	155.1	155.1	-	-	155.1	155.1	155.1
LA CASA WIND	21INR0240		WT	WIND-O	PLAN	CONV	STEPHENS	NORTH	6/30/2025	148.4	-	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
MONTE ALTO I WIND	19INR0022		WT	WIND-C	PLAN	CONV	WILLACY	COASTAL	10/1/2026	141.5	-	-	141.5	141.5	141.5	-	141.5	141.5	141.5	141.5
MONTE ALTO 2 WIND	19INR0023		WT	WIND-C	PLAN	CONV	WILLACY	COASTAL	10/1/2026	307.9	-	-	307.9	307.9	307.9	-	307.9	307.9	307.9	307.9
MONTE CRISTO 1 WIND	19INR0054		WT	WIND-O	PLAN	CONV	HIDALGO	SOUTH	8/20/2025	234.5	-	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5
PEYTON CREEK WIND II	20INR0155		WT	WIND-C	PLAN	CONV	MATAGORDA	COASTAL	2/14/2025	241.2	241.2	241.2	241.2	241.2	241.2	241.2	241.2	241.2	241.2	241.2

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
											2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
RAY GULF WIND	22INR0517		WT	WIND-O	PLAN	CONV	WHARTON	SOUTH	6/30/2025	199.5	-	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
RUBICON ALPHA WIND	24INR0291		WT	WIND-O	PLAN	CONV	HASKELL	WEST	7/1/2027	225.6	-	-	-	225.6	225.6	-	-	225.6	225.6	225.6
SIETE	20INR0047		WT	WIND-O	PLAN	CONV	WEBB	SOUTH	10/31/2026	375.1	-	-	375.1	375.1	375.1	-	375.1	375.1	375.1	375.1
YELLOW CAT WIND	25INR0018		WT	WIND-O	PLAN	CONV	NAVARRO	NORTH	3/31/2026	300.0	-	300.0	300.0	300.0	300.0	-	300.0	300.0	300.0	300.0
ALILA SOLAR	23INR0093		PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	5/15/2026	256.5	-	256.5	256.5	256.5	256.5	-	256.5	256.5	256.5	256.5
ANGUS SOLAR	20INR0035		PV	SOLAR-O	PLAN	CONV	BOSQUE	NORTH	4/1/2026	112.0	-	112.0	112.0	112.0	112.0	-	112.0	112.0	112.0	112.0
ANSON SOLAR CENTER, PHASE II	20INR0242		PV	SOLAR-W	PLAN	CONV	JONES	WEST	12/1/2025	200.9	-	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
ARGENTA SOLAR	25INR0060		PV	SOLAR-O	PLAN	CONV	BEE	SOUTH	7/1/2026	325.0	-	-	325.0	325.0	325.0	-	325.0	325.0	325.0	325.0
ARMADILLO SOLAR	21INR0421		PV	SOLAR-O	PLAN	CONV	NAVARRO	NORTH	12/31/2026	200.1	-	-	200.1	200.1	200.1	-	-	200.1	200.1	200.1
ARROYO SOLAR	20INR0086		PV	SOLAR-O	PLAN	CONV	CAMERON	COASTAL	2/22/2028	100.0	-	-	-	100.0	100.0	-	-	-	100.0	100.0
ASH CREEK SOLAR	21INR0379		PV	SOLAR-O	PLAN	CONV	HILL	NORTH	4/28/2025	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7
AUSTIN BAYOU SOLAR	25INR0102		PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	6/1/2027	753.4	-	-	753.4	753.4	753.4	-	-	753.4	753.4	753.4
AZALEA SPRINGS SOLAR	19INR0110		PV	SOLAR-O	PLAN	CONV	ANGELINA	NORTH	5/31/2025	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
BLEVINS SOLAR	23INR0118		PV	SOLAR-O	PLAN	CONV	FALLS	NORTH	7/1/2025	271.6	-	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6
BLUE SKY SOL	22INR0455		PV	SOLAR-W	PLAN	CONV	CROCKETT	WEST	2/15/2025	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
MILLER'S BRANCH I	22INR0270		PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	12/1/2025	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
BUZIOS SOLAR	24INR0399		PV	SOLAR-W	PLAN	CONV	MOTLEY	PANHANDLE	6/30/2026	252.0	-	-	252.0	252.0	252.0	-	252.0	252.0	252.0	252.0
CACHENA SOLAR SLF	23INR0027		PV	SOLAR-O	PLAN	CONV	WILSON	SOUTH	4/29/2027	600.0	-	-	600.0	600.0	600.0	-	-	600.0	600.0	600.0
CALICHE MOUND SOLAR	23INR0056		PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	8/28/2025	408.2	-	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2
CANTALOUPE SOLAR	23INR0116		PV	SOLAR-FW	PLAN	CONV	REEVES	WEST	7/1/2028	303.1	-	-	-	-	303.1	-	-	-	303.1	303.1
CASCADE SOLAR	23INR0091		PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	1/16/2026	254.2	-	254.2	254.2	254.2	254.2	-	254.2	254.2	254.2	254.2
CHARGER SOLAR	23INR0047		PV	SOLAR-O	PLAN	CONV	REFUGIO	COASTAL	5/31/2025	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8
COMPADRE SOLAR	24INR0023		PV	SOLAR-O	PLAN	CONV	HILL	NORTH	12/25/2024	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1
CRADLE SOLAR	23INR0150		PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	12/31/2025	200.9	-	200.9	200.9	200.9	200.9	-	200.9	200.9	200.9	200.9
CROWDED STAR SOLAR	20INR0241		PV	SOLAR-W	PLAN	CONV	JONES	WEST	12/31/2025	218.8	-	218.8	218.8	218.8	218.8	-	218.8	218.8	218.8	218.8
CROWDED STAR SOLAR II	22INR0274		PV	SOLAR-W	PLAN	CONV	JONES	WEST	1/26/2026	190.2	-	190.2	190.2	190.2	190.2	-	190.2	190.2	190.2	190.2
CUCHILLAS SOLAR	24INR0059		PV	SOLAR-O	PLAN	CONV	WEBB	SOUTH	5/1/2026	305.6	-	305.6	305.6	305.6	305.6	-	305.6	305.6	305.6	305.6
DELILAH SOLAR 2	22INR0203		PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	7/26/2025	317.6	-	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6
DESERT VINE SOLAR	22INR0307		PV	SOLAR-O	PLAN	CONV	ZAPATA	SOUTH	12/30/2026	121.3	-	-	121.3	121.3	121.3	-	-	121.3	121.3	121.3
DIAMONDBACK SOLAR	20INR0162		PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	12/31/2027	201.6	-	-	-	201.6	201.6	-	-	-	201.6	201.6
DIVER SOLAR	25INR0105		PV	SOLAR-O	PLAN	CONV	LIMESTONE	NORTH	6/30/2026	225.6	-	-	225.6	225.6	225.6	-	225.6	225.6	225.6	225.6
DONEGAL SOLAR	23INR0089		PV	SOLAR-W	PLAN	CONV	DICKENS	PANHANDLE	3/1/2027	201.7	-	-	201.7	201.7	201.7	-	-	201.7	201.7	201.7
DORADO SOLAR	22INR0261		PV	SOLAR-W	PLAN	CONV	CALLAHAN	WEST	12/31/2025	401.4	-	401.4	401.4	401.4	401.4	-	401.4	401.4	401.4	401.4
DOVE RUN SOLAR	21INR0326		PV	SOLAR-O	PLAN	CONV	DUVAL	SOUTH	7/31/2026	120.9	-	-	120.9	120.9	120.9	-	120.9	120.9	120.9	120.9
DR SOLAR	22INR0454		PV	SOLAR-FW	PLAN	CONV	CULBERSON	WEST	12/15/2025	36.0	-	36.0	36.0	36.0	36.0	-	36.0	36.0	36.0	36.0
DRY CREEK SOLAR I	23INR0286		PV	SOLAR-O	PLAN	CONV	RUSK	NORTH	1/1/2026	201.1	-	201.1	201.1	201.1	201.1	-	201.1	201.1	201.1	201.1
DUFFY SOLAR	23INR0057		PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	12/31/2027	545.2	-	-	-	545.2	545.2	-	-	-	545.2	545.2
EASTBELL MILAM SOLAR II	24INR0208		PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	11/25/2024	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
ELDORA SOLAR	24INR0337		PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	6/30/2026	200.9	-	-	200.9	200.9	200.9	-	200.9	200.9	200.9	200.9
ERATH COUNTY SOLAR	23INR0202		PV	SOLAR-O	PLAN	CONV	ERATH	NORTH	8/27/2026	207.4	-	-	207.4	207.4	207.4	-	207.4	207.4	207.4	207.4
FAGUS SOLAR PARK 1 SLF	20INR0091		PV	SOLAR-W	PLAN	CONV	CHILDRESS	PANHANDLE	5/15/2025	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4
FEWELL SOLAR	23INR0367		PV	SOLAR-O	PLAN	CONV	LIMESTONE	NORTH	3/15/2027	203.5	-	-	203.5	203.5	203.5	-	-	203.5	203.5	203.5
GAIA SOLAR	24INR0141		PV	SOLAR-O	PLAN	CONV	NAVARRO	NORTH	7/31/2025	152.6	-	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6
GARCITAS CREEK SOLAR	23INR0223		PV	SOLAR-O	PLAN	CONV	JACKSON	SOUTH	12/30/2026	201.9	-	-	201.9	201.9	201.9	-	-	201.9	201.9	201.9
GLASGOW SOLAR	24INR0206		PV	SOLAR-O	PLAN	CONV	NAVARRO	NORTH	3/16/2027	203.5	-	-	203.5	203.5	203.5	-	-	203.5	203.5	203.5
GP SOLAR	23INR0045		PV	SOLAR-O	PLAN	CONV	VAN ZANDT	NORTH	5/15/2025	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
GRANSOLAR TEXAS ONE	22INR0511		PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	3/17/2025	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8
GREYHOUND SOLAR	21INR0268		PV	SOLAR-FW	PLAN	CONV	ECTOR	WEST	3/31/2026	587.8	-	587.8	587.8	587.8	587.8	-	587.8	587.8	587.8	587.8
GRIMES COUNTY SOLAR	23INR0160		PV	SOLAR-O	PLAN	CONV	GRIMES	NORTH	6/15/2025	211.3	-	211.3	211.3	211.3	211.3	211.3	211.3	211.3	211.3	211.3
HANSON SOLAR	23INR0086		PV	SOLAR-W	PLAN	CONV	COLEMAN	WEST	4/17/2027	400.6	-	-	400.6	400.6	400.6	-	-	400.6	400.6	400.6
HICKERSON SOLAR	21INR0359		PV	SOLAR-O	PLAN	CONV	BOSQUE	NORTH	3/1/2026	316.3	-	316.3	316.3	316.3	316.3	-	316.3	316.3	316.3	316.3
HIGH CHAP SOLAR	25INR0068		PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	8/4/2027	152.3	-	-	-	152.3	152.3	-	-	152.3	152.3	152.3
HIGH NOON SOLAR	24INR0124		PV	SOLAR-O	PLAN	CONV	HILL	NORTH	12/1/2027	182.0	-	-	-	182.0	182.0	-	-	182.0	182.0	182.0
HOLLOW BRANCH CREEK SOLAR	24INR0422		PV	SOLAR-O	PLAN	CONV	LEON	NORTH	12/31/2027	460.0	-	-	-	460.0	460.0	-	-	-	460.0	460.0
HONEYCOMB SOLAR	22INR0559		PV	SOLAR-O	PLAN	CONV	BEE	SOUTH	12/1/2025	61.1	-	61.1	61.1	61.1	61.1	61.1	61.1	61.1	61.1	61.1
HORNET SOLAR	23INR0021		PV	SOLAR-W	PLAN	CONV	SWISHER	PANHANDLE	4/30/2025	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4
HORNET SOLAR II SLF	25INR0282		PV	SOLAR-W	PLAN	CONV	CASTRO	PANHANDLE	6/1/2026	208.9	-	208.9	208.9	208.9	208.9	-	208.9	208.9	208.9	208.9
HOYTE SOLAR	23INR0235		PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	3/31/2026	206.8	-	206.8	206.8	206.8	206.8	-	206.8	206.8	206.8	206.8
INDIGO SOLAR	21INR0031		PV	SOLAR-W	PLAN	CONV	FISHER	WEST	8/17/2026	150.0	-	-	150.0	150.0	150.0	-	150.0	150.0	150.0	150.0
INERTIA SOLAR	22INR0374		PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	7/1/2027	202.4	-	-	-	202.4	202.4	-	-	-	202.4	202.4
ISAAC SOLAR	25INR0232		PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	3/31/2026	51.6	-	51.6	51.6	51.6	51.6	-	51.6	51.6	51.6	51.6
JUNGMANN SOLAR	22INR0356		PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	3/17/2025	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2
LANGER SOLAR	23INR0030		PV	SOLAR-O	PLAN	CONV	BOSQUE	NORTH	3/1/2027	249.8	-	-	249.8	249.8	249.8	-	-	249.8	249.8	249.8
LAVACA BAY SOLAR	23INR0084		PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	12/4/2024	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5
LEIGHTON SOLAR SLF	24INR0298		PV	SOLAR-O	PLAN	CONV	LIMESTONE	NORTH	10/17/2026	183.0	-	-	183.0	183.0	183.0	-	183.0	183.0	183.0	183.0
LEON SOLAR PARK	26INR0023		PV	SOLAR-O	PLAN	CONV	LEON	NORTH	7/1/2026	212.6	-	-	212.6	212.6	212.6	-	212.6	212.6	212.6	212.6
LIMEWOOD SOLAR	23INR0249		PV	SOLAR-O	PLAN	CONV	BELL	NORTH	12/31/2025	204.6	-	204.6	204.6	204.6	204.6	-	204.6	204.6	204.6	204.6
LONG POINT SOLAR	19INR0042		PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	12/31/2025	120.0	-	120.0	120.0	120.0	120.0	-	120.0	120.0	120.0	120.0
LUNIS CREEK SOLAR SLF	21INR0344		PV	SOLAR-O	PLAN	CONV	JACKSON	SOUTH	12/31/2026	617.1	-	-	617.1	617.1	617.1	-	-	617.1	617.1	617.1
MALDIVES SOLAR (ALTERNATE POI)	25INR0400		PV	SOLAR-W	PLAN	CONV	SCURRY	WEST	7/1/2027	210.0	-	-	-	210.0	210.0	-	-	-	210.0	210.0
MALEZA SOLAR	21INR0220		PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	11/1/2025	254.9	-	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
MATAGORDA SOLAR	22INR0342		PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	12/27/2025	101.0	-	101.0	101.0	101.0	101.0	-	101.0	101.0	101.0	101.0
MIDPOINT SOLAR	24INR0139		PV	SOLAR-O	PLAN	CONV	HILL	NORTH	8/30/2025	98.3	-	98.3	98.3	98.3	98.3	98.3	98.3	98.3	98.3	98.3
MOCCASIN SOLAR	26INR0269		PV	SOLAR-W	PLAN	CONV	STONEWALL	WEST	7/6/2027	806.8	-	-	-	806.8	806.8	-	-	806.8	806.8	806.8
MRG GOODY SOLAR	23INR0225		PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	7/7/2025	171.7	-	171.7	171.7	171.7	171.7	171.7	171.7	171.7	171.7	171.7
NABATOTO SOLAR NORTH	21INR0428		PV	SOLAR-O	PLAN	CONV	LEON	NORTH	5/10/2027	451.4	-	-	451.4	451.4	451.4	-	-	451.4	451.4	451.4
NAZARETH SOLAR	16INR0049		PV	SOLAR-W	PLAN	CONV	CASTRO	PANHANDLE	12/31/2025	204.0	-	204.0	204.0	204.0	204.0	-	204.0	204.0	204.0	204.0
NIGHTFALL SOLAR SLF	21INR0334		PV	SOLAR-O	PLAN	CONV	UVALDE	SOUTH	6/30/2026	181.2	-	-	181.2	181.2	181.2	-	181.2	181.2	181.2	181.2
NORIA SOLAR DCC	23INR0061		PV	SOLAR-O	PLAN	CONV	NUECES	COASTAL	9/1/2025	145.0	-	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
NORTON SOLAR	19INR0035		PV	SOLAR-W	PLAN	CONV	RUNNELS	WEST	10/1/2025	125.0	-	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
NORTHINGTON SOLAR	25INR0319		PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	12/1/2026	129.8	-	-	129.8	129.8	129.8	-	129.8	129.8	129.8	129.8
NEW HICKORY SOLAR	20INR0236		PV	SOLAR-O	PLAN	CONV	JACKSON	SOUTH	7/15/2026	209.1	-	-	209.1	209.1	209.1	-	209.1	209.1	209.1	209.1
ORIANA SOLAR	24INR0093		PV	SOLAR-O	PLAN	CONV	VICTORIA	SOUTH	4/6/2025	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
OUTPOST SOLAR	23INR0007		PV	SOLAR-O	PLAN	CONV	WEBB	SOUTH	4/1/2025	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3
PARLIAMENT SOLAR	23INR0044		PV	SOLAR-O	PLAN	CONV	WALLER	HOUSTON	5/12/2025	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6
PEREGRINE SOLAR	22INR0283		PV	SOLAR-O	PLAN	CONV	GOLIAD	SOUTH	12/30/2024	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3
PINE FOREST SOLAR	20INR0203		PV	SOLAR-O	PLAN	CONV	HOPKINS	NORTH	12/1/2025	301.5	-	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5
PINNINGTON SOLAR	24INR0010		PV	SOLAR-O	PLAN	CONV	JACK	NORTH	3/30/2026	653.7	-	653.7	653.7	653.7	653.7	-	653.7	653.7	653.7	653.7
PITTS DUDIK II	24INR0364		PV	SOLAR-O	PLAN	CONV	HILL	NORTH	1/29/2026	30.2	-	30.2	30.2	30.2	30.2	-	30.2	30.2	30.2	30.2
QUANTUM SOLAR	21INR0207		PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	3/31/2026	374.4	-	374.4	374.4	374.4	374.4	-	374.4	374.4	374.4	374.4
REDONDA SOLAR	23INR0162		PV	SOLAR-O	PLAN	CONV	ZAPATA	SOUTH	12/30/2026	253.2	-	-	253.2	253.2	253.2	-	-	253.2	253.2	253.2
RENEGADE PROJECT (DAWN SOLAR)	20INR0255		PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	3/12/2026	515.7	-	515.7	515.7	515.7	515.7	-	515.7	515.7	515.7	515.7
ROCINANTE SOLAR	23INR0231		PV	SOLAR-O	PLAN	CONV	GONZALES	SOUTH	5/18/2026	95.3	-	95.3	95.3	95.3	95.3	-	95.3	95.3	95.3	95.3
RODEO SOLAR	19INR0103		PV	SOLAR-FW	PLAN	CONV	ANDREWS	WEST	5/1/2026	200.0	-	200.0	200.0	200.0	200.0	-	200.0	200.0	200.0	200.0
SANPAT SOLAR	25INR0052		PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	7/31/2027	256.2	-	-	-	256.2	256.2	-	-	256.2	256.2	256.2
SANPAT SOLAR II	25INR0081		PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	12/31/2026	308.9	-	-	308.9	308.9	308.9	-	-	308.9	308.9	308.9
SHAULA I SOLAR	22INR0251		PV	SOLAR-O	PLAN	CONV	DEWITT	SOUTH	3/31/2026	205.2	-	205.2	205.2	205.2	205.2	-	205.2	205.2	205.2	205.2
SHAULA II SOLAR	22INR0267		PV	SOLAR-O	PLAN	CONV	DEWITT	SOUTH	5/30/2026	205.2	-	205.2	205.2	205.2	205.2	-	205.2	205.2	205.2	205.2
SHORT CREEK SOLAR	24INR0201		PV	SOLAR-W	PLAN	CONV	WICHITA	WEST	3/2/2029	625.0	-	-	-	-	625.0	-	-	-	-	625.0
SIGNAL SOLAR	20INR0208		PV	SOLAR-O	PLAN	CONV	HUNT	NORTH	2/24/2025	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
SOLACE SOLAR	23INR0031		PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	3/31/2026	374.4	-	374.4	374.4	374.4	374.4	-	374.4	374.4	374.4	374.4

											Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
SP JAGUAR SOLAR	24INR0038		PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	6/1/2026	300.0	-	300.0	300.0	300.0	300.0	-	300.0	300.0	300.0	300.0
SPACE CITY SOLAR	21INR0341		PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	6/1/2026	609.7	-	609.7	609.7	609.7	609.7	-	609.7	609.7	609.7	609.7
STARLING SOLAR	23INR0035		PV	SOLAR-O	PLAN	CONV	GONZALES	SOUTH	5/15/2027	123.0	-	-	123.0	123.0	123.0	-	-	123.0	123.0	123.0
STILLHOUSE SOLAR	24INR0166		PV	SOLAR-O	PLAN	CONV	BELL	NORTH	6/1/2025	212.6	212.6	212.6	212.6	212.6	212.6	212.6	212.6	212.6	212.6	212.6
STONERIDGE SOLAR	24INR0031		PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	4/30/2025	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
SUN CACTUS SOLAR	25INR0109		PV	SOLAR-O	PLAN	CONV	DUVAL	SOUTH	8/31/2026	120.6	-	-	120.6	120.6	120.6	-	120.6	120.6	120.6	120.6
SWIFT AIR SOLAR	24INR0421		PV	SOLAR-FW	PLAN	CONV	ECTOR	WEST	3/31/2025	146.5	146.5	146.5	146.5	146.5	146.5	146.5	146.5	146.5	146.5	146.5
SYPERT BRANCH SOLAR PROJECT	24INR0070		PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	7/1/2025	261.1	-	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1
ORANGE GROVE SOLAR	21INR0393		PV	SOLAR-O	PLAN	CONV	JIM WELLS	SOUTH	4/30/2025	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6
TANGLEWOOD SOLAR	23INR0054		PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	9/8/2025	251.0	-	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0
THREE W SOLAR	25INR0055		PV	SOLAR-O	PLAN	CONV	HILL	NORTH	6/1/2026	110.9	-	110.9	110.9	110.9	110.9	-	110.9	110.9	110.9	110.9
TOKIO SOLAR	23INR0349		PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	8/25/2027	170.4	-	-	-	170.4	170.4	-	-	170.4	170.4	170.4
TROJAN SOLAR	23INR0296		PV	SOLAR-O	PLAN	CONV	COOKE	NORTH	2/28/2026	150.6	-	150.6	150.6	150.6	150.6	-	150.6	150.6	150.6	150.6
TYSON NICK SOLAR	20INR0222		PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	8/1/2025	90.5	-	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5
ULYSSES SOLAR	21INR0253		PV	SOLAR-W	PLAN	CONV	COKE	WEST	2/23/2026	150.0	-	150.0	150.0	150.0	150.0	-	150.0	150.0	150.0	150.0
VALHALLA SOLAR	26INR0042		PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	5/31/2026	306.8	-	306.8	306.8	306.8	306.8	-	306.8	306.8	306.8	306.8
XE HERMES SOLAR	23INR0344		PV	SOLAR-O	PLAN	CONV	BELL	NORTH	8/25/2025	100.4	-	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
XE MURAT [ADLONG] SOLAR	22INR0354		PV	SOLAR-O	PLAN	CONV	HARRIS	HOUSTON	1/3/2025	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4
YAUPON SOLAR SLF	24INR0042		PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	6/15/2026	204.1	-	-	204.1	204.1	204.1	-	204.1	204.1	204.1	204.1
ZEISSEL SOLAR	24INR0258		PV	SOLAR-W	PLAN	CONV	KNOX	WEST	7/1/2028	457.5	-	-	-	-	457.5	-	-	-	457.5	457.5
RIVER VALLEY STORAGE U2		RVRVLYS_ESS2	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	11/1/2022	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
RODEO RANCH ENERGY STORAGE U1		RRANCHES_UNIT1	BA	STORAGE	OPER	CONV	REEVES	WEST	11/7/2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
RODEO RANCH ENERGY STORAGE U2		RRANCHES_UNIT2	BA	STORAGE	OPER	CONV	REEVES	WEST	11/7/2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
ROSELAND STORAGE		ROSELAND_BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/5/2022	51.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
SANDLAKE BESS (DGR)		SANDLAK1_BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	12/6/2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
SARAGOSA BESS (DGR)		SGSA_BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	4/13/2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SNYDER (DGR)		DPCRK_UNIT1	BA	STORAGE	OPER	CONV-DGR	SCURRY	WEST	7/13/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
STAMPEDE BESS U1		STAM_SLR_BESS1	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	3/3/2023	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0
ST. GALL I ENERGY STORAGE		SGAL_BES_BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	12/28/2023	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
SWEETWATER BESS (DGR)		SWTWR_UNIT1	BA	STORAGE	OPER	CONV-DGR	NOLAN	WEST	4/1/2021	10.0	10.0	10.0	10.0	10.0	10.0	9.9	9.9	9.9	9.9	9.9
SWOOSE II		SWOOSEII_BESS1	BA	STORAGE	OPER	CONV	WARD	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
TIMBERWOLF BESS		TBWF_ESS_BES1	BA	STORAGE	OPER	CONV	CRANE	WEST	9/1/2023	150.3	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
TURQUOISE STORAGE		TURQBESS_BESS1	BA	STORAGE	OPER	CONV	HUNT	NORTH	2/10/2023	196.2	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
VORTEX BESS		VORTEX_BESS1	BA	STORAGE	OPER	CONV	THROCKMORT	WEST	4/13/2022	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
WESTOVER BESS (DGR)		WOV_BESS_UNIT1	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	8/1/2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
WORSHAM BATTERY (DGR)		WORSHAM_BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	12/30/2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ZIER STORAGE U1		ZIER_SLR_BES1	BA	STORAGE	OPER	CONV	KINNEY	SOUTH	3/5/2024	40.1	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
AE-TELVIEW ESS (DGR)	23INR0541	TV_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	FORT BEND	HOUSTON	11/5/2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BA	STORAGE	OPER-SYN	CONV	BASTROP	SOUTH	12/1/2024	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
BRIGHT ARROW STORAGE U1	22INR0302	BR_ARROW_BESS1	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	12/31/2024	49.3	48.3	48.3	48.3	48.3	48.3	48.3	48.3	48.3	48.3	48.3
BRIGHT ARROW STORAGE U2	22INR0302	BR_ARROW_BESS2	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	12/31/2024	52.8	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
CENTURY BESS	24INR0610	CNTRY_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	TARRANT	NORTH	12/17/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
CONNOLLY STORAGE	23INR0403	CNLY_ESS_BESS_1	BA	STORAGE	OPER-SYN	CONV	WISE	NORTH	10/8/2024	125.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
CROCKETT BESS	25INR0642	CR_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	HARRIS	HOUSTON	12/13/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
DANISH FIELDS STORAGE U1	21INR0450	DAN_BESS1	BA	STORAGE	OPER-SYN	CONV	WHARTON	SOUTH	12/31/2024	77.8	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3
DANISH FIELDS STORAGE U2	21INR0450	DAN_BESS2	BA	STORAGE	OPER-SYN	CONV	WHARTON	SOUTH	12/31/2024	75.1	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7
ELIZA STORAGE	22INR0260	ELZA_SLR_BES1	BA	STORAGE	OPER-SYN	CONV	KAUFMAN	NORTH	3/11/2025	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
ESTONIAN ENERGY STORAGE	22INR0336	ESTONIAN_BES1	BA	STORAGE	OPER-SYN	CONV	DELTA	NORTH	10/20/2024	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	SCURRY	WEST	11/16/2024	78.5	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1	78.1
JADE STORAGE U2	24INR0629	JADE_SLR_BESS2	BA	STORAGE	OPER-SYN	CONV	SCURRY	WEST	11/16/2024	82.3	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9	81.9
LONGBOW BESS	25INR0328	LON_BES1	BA	STORAGE	OPER-SYN	CONV	BRAZORIA	COASTAL	11/9/2024	180.8	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
MYRTLE STORAGE U1	21INR0442	MYR_BES1	BA	STORAGE	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2024	76.9	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3
MYRTLE STORAGE U2	21INR0442	MYR_BES2	BA	STORAGE	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2024	74.3	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7
PHOTON STORAGE	23INR0460	PHO_1_BES1	BA	STORAGE	OPER-SYN	CONV	WHARTON	SOUTH	12/20/2024	152.7	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
ABILENE ELMCREEK BESS	25INR0701		BA	STORAGE	PLAN	CONV-DGR	TAYLOR	WEST	4/21/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ABILENE INDUSTRIAL PARK BESS	25INR0702		BA	STORAGE	PLAN	CONV-DGR	TAYLOR	WEST	4/21/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ALDRIN 138 BESS	25INR0421		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	3/1/2026	207.0	-	207.0	207.0	207.0	207.0	-	207.0	207.0	207.0	207.0
ALDRIN 345 BESS	25INR0425		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	12/1/2027	362.0	-	-	-	362.0	362.0	-	-	362.0	362.0	362.0
ANDROMEDA STORAGE SLF	24INR0630		BA	STORAGE	PLAN	CONV	SCURRY	WEST	12/31/2024	160.4	-	-	-	-	-	-	-	-	-	-
ANGLETON BESS	24INR0547		BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL	1/27/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ANOLE BESS	23INR0299		BA	STORAGE	PLAN	CONV	DALLAS	NORTH	5/30/2025	247.1	247.1	247.1	247.1	247.1	247.1	247.1	247.1	247.1	247.1	247.1
ANSON BAT	22INR0457		BA	STORAGE	PLAN	CONV	JONES	WEST	12/31/2025	151.0	-	151.0	151.0	151.0	151.0	-	151.0	151.0	151.0	151.0
APACHE HILL BESS	25INR0231		BA	STORAGE	PLAN	CONV	HOOD	NORTH	11/15/2026	201.2	-	-	201.2	201.2	201.2	-	201.2	201.2	201.2	201.2
ARGENTA STORAGE	25INR0061		BA	STORAGE	PLAN	CONV	BEE	SOUTH	7/1/2026	192.0	-	-	192.0	192.0	192.0	-	192.0	192.0	192.0	192.0
ATASCOCITA BESS	25INR0713		BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON	9/12/2025	9.9	-	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
BIG ELM STORAGE	23INR0469		BA	STORAGE	PLAN	CONV	BELL	NORTH	11/10/2025	100.8	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
BIRD DOG BESS	22INR0467		BA	STORAGE	PLAN	CONV	LIVE OAK	SOUTH	12/11/2025	60.4	-	60.4	60.4	60.4	60.4	-	60.4	60.4	60.4	60.4
BLACK & GOLD ENERGY STORAGE	24INR0386		BA	STORAGE	PLAN	CONV	MENARD	WEST	6/30/2027	254.6	-	-	-	254.6	254.6	-	-	254.6	254.6	254.6
BLACK SPRINGS BESS SLF	24INR0315		BA	STORAGE	PLAN	CONV	PALO PINTO	NORTH	10/15/2025	120.7	-	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7
BLEVINS STORAGE	23INR0119		BA	STORAGE	PLAN	CONV	FALLS	NORTH	7/1/2025	181.3	-	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3
BOCANOVA BESS	25INR0467		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	7/19/2025	150.5	-	150.5	150.5	150.5	150.5	150.5	150.5	150.5	150.5	150.5
BRACERO PECAN STORAGE	26INR0034		BA	STORAGE	PLAN	CONV	REEVES	WEST	6/1/2026	232.0	-	232.0	232.0	232.0	232.0	-	232.0	232.0	232.0	232.0
BYPASS BATTERY STORAGE	23INR0336		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	12/15/2025	207.9	-	207.9	207.9	207.9	207.9	-	207.9	207.9	207.9	207.9
CALLISTO II ENERGY CENTER	22INR0558		BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON	12/10/2025	406.1	-	406.1	406.1	406.1	406.1	-	406.1	406.1	406.1	406.1
CARTWHEEL BESS 1	23INR0494		BA	STORAGE	PLAN	CONV	HOPKINS	NORTH	7/31/2025	154.2	-	154.2	154.2	154.2	154.2	154.2	154.2	154.2	154.2	154.2
CASTOR BESS	23INR0358		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	6/1/2025	205.4	205.4	205.4	205.4	205.4	205.4	205.4	205.4	205.4	205.4	205.4
CITRUS CITY BESS	24INR0591		BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH	6/17/2025	9.9	-	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
CITRUS FLATTS BESS	24INR0294		BA	STORAGE	PLAN	CONV	CAMERON	COASTAL	2/25/2026	100.8	-	100.8	100.8	100.8	100.8	-	100.8	100.8	100.8	100.8
CITY BREEZE BESS	25INR0271		BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL	7/15/2026	140.6	-	-	140.6	140.6	140.6	-	140.6	140.6	140.6	140.6
COTULLA BESS 2	24INR0638		BA	STORAGE	PLAN	CONV-DGR	LA SALLE	SOUTH	3/1/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
CROSBY BESS	24INR0546		BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON	1/17/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
CROSS TRAILS STORAGE	23INR0372		BA	STORAGE	PLAN	CONV	SCURRY	WEST	4/25/2025	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3
CROWNED HERON BESS	24INR0405		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	7/31/2025	154.2	-	154.2	154.2	154.2	154.2	154.2	154.2	154.2	154.2	154.2
CROWNED HERON BESS 2	24INR0493		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	7/31/2025	154.2	-	154.2	154.2	154.2	154.2	154.2	154.2	154.2	154.2	154.2
DESERT WILLOW BESS	23INR0195		BA	STORAGE	PLAN	CONV	ELLIS	NORTH	3/19/2025	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4
DESTINY STORAGE	24INR0397		BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON	1/31/2026	205.6	-	205.6	205.6	205.6	205.6	-	205.6	205.6	205.6	205.6
ELDORA BESS	24INR0338		BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL	6/30/2026	201.3	-	-	201.3	201.3	201.3	-	201.3	201.3	201.3	201.3
ELIO BESS	25INR0103		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	12/2/2026	317.2	-	-	317.2	317.2	317.2	-	-	317.2	317.2	317.2
EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	5/6/2025	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3
FIRST CAPITOL BESS	26INR0226		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	12/31/2025	256.2	-	256.2	256.2	256.2	256.2	-	256.2	256.2	256.2	256.2
FORT WATT STORAGE	24INR0498		BA	STORAGE	PLAN	CONV	TARRANT	NORTH	9/15/2026	201.4	-	-	201.4	201.4	201.4	-	201.4	201.4	201.4	201.4
GAIA STORAGE	24INR0140		BA	STORAGE	PLAN	CONV	NAVARRO	NORTH	7/31/2025	76.8	-	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
GLASGOW STORAGE	24INR0207		BA	STORAGE	PLAN	CONV	NAVARRO	NORTH	3/16/2027	101.0	-	-	101.0	101.0	101.0	-	-	101.0	101.0	101.0
GRIZZLY RIDGE BESS (DGR)	22INR0596		BA	STORAGE	PLAN	CONV-DGR	HAMILTON	NORTH	5/31/2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
GUAJILLO ENERGY STORAGE	23INR0343		BA	STORAGE	PLAN	CONV	WEBB	SOUTH	7/30/2025	204.8	-	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
GUNNAR BESS	24INR0491		BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH	12/1/2025	203.0	-	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
HEADCAMP BESS	23INR0401		BA	STORAGE	PLAN	CONV	PECOS	WEST	6/16/2025	152.9	-	152.9	152.9	152.9	152.9	152.9	152.9	152.9	152.9	152.9
HIDDEN LAKES BESS	23INR0617		BA	STORAGE	PLAN	CONV-DGR	GALVESTON	HOUSTON	6/6/2025	9.9	-	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
HIGH NOON STORAGE	24INR0126		BA	STORAGE	PLAN	CONV	HILL	NORTH	12/1/2027	94.0	-	-	-	94.0	94.0	-	-	94.0	94.0	94.0
HONEYCOMB STORAGE SLF	23INR0392		BA	STORAGE	PLAN	CONV	BEE	SOUTH	12/1/2025	61.5	-	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
HORNET STORAGE II SLF	25INR0283		BA	STORAGE	PLAN	CONV	CASTRO	PANHANDLE	6/1/2026	208.0	-	-	-	-	-	-	-	-	-	-

											Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
IRON BELT ENERGY STORAGE	25INR0208		BA	STORAGE	PLAN	CONV	BORDEN	WEST	7/31/2026	401.9	-	-	401.9	401.9	401.9	-	401.9	401.9	401.9	401.9
LIMEWOOD STORAGE	23INR0248		BA	STORAGE	PLAN	CONV	BELL	NORTH	12/29/2028	50.0	-	-	-	-	50.0	-	-	-	-	50.0
LOWER RIO BESS	22INR0468		BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH	3/31/2025	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4
LUCKY BLUFF BESS SLF	24INR0295		BA	STORAGE	PLAN	CONV	ERATH	NORTH	10/15/2025	100.8	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
MIDPOINT STORAGE	24INR0138		BA	STORAGE	PLAN	CONV	HILL	NORTH	8/30/2025	50.9	-	50.9	50.9	50.9	50.9	50.9	50.9	50.9	50.9	50.9
MRG GOODY STORAGE	24INR0305		BA	STORAGE	PLAN	CONV	LAMAR	NORTH	7/7/2025	50.4	-	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
NORIA STORAGE	23INR0062		BA	STORAGE	PLAN	CONV	NUECES	COASTAL	9/1/2025	75.0	-	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
ORANGE GROVE BESS	23INR0331		BA	STORAGE	PLAN	CONV	JIM WELLS	SOUTH	4/30/2027	61.4	-	-	61.4	61.4	61.4	-	-	61.4	61.4	61.4
ORIANA BESS	24INR0109		BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH	6/15/2026	60.3	-	-	60.3	60.3	60.3	-	60.3	60.3	60.3	60.3
PADUA GRID BESS	22INR0368		BA	STORAGE	PLAN	CONV	BEXAR	SOUTH	4/23/2025	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1
PALMVIEW BESS	24INR0628		BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH	3/1/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
PEARSALL BESS	24INR0560		BA	STORAGE	PLAN	CONV-DGR	FRIO	SOUTH	12/30/2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
PLATINUM STORAGE	22INR0554		BA	STORAGE	PLAN	CONV	FANNIN	NORTH	3/3/2025	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5
PROJECT LYNX BESS	25INR0329		BA	STORAGE	PLAN	CONV	NUECES	COASTAL	3/14/2026	125.4	-	125.4	125.4	125.4	125.4	-	125.4	125.4	125.4	125.4
RADIAN STORAGE SLF	24INR0631		BA	STORAGE	PLAN	CONV	BROWN	NORTH	12/31/2024	160.3	-	-	-	-	-	-	-	-	-	-
RED EGRET BESS	24INR0281		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	8/1/2025	310.6	-	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6
RIO GRANDE CITY BESS 2	24INR0592		BA	STORAGE	PLAN	CONV-DGR	STARR	SOUTH	6/17/2025	9.9	-	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ROCINANTE BESS	23INR0232		BA	STORAGE	PLAN	CONV	GONZALES	SOUTH	5/18/2026	33.2	-	33.2	33.2	33.2	33.2	-	33.2	33.2	33.2	33.2
ROCKEFELLER STORAGE	22INR0239		BA	STORAGE	PLAN	CONV	SCHLEICHER	WEST	6/1/2027	206.8	-	-	206.8	206.8	206.8	-	-	206.8	206.8	206.8
SCENIC WOODS BESS	25INR0712		BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON	5/15/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SE EDINBURG BESS	24INR0642		BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH	3/1/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SEVEN FLAGS BESS	23INR0351		BA	STORAGE	PLAN	CONV	WEBB	SOUTH	12/1/2025	102.7	-	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7
SHEPARD ENERGY STORAGE	25INR0262		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	12/31/2026	260.2	-	-	260.2	260.2	260.2	-	-	260.2	260.2	260.2
SHERBINO II BESS SLF	26INR0296		BA	STORAGE	PLAN	CONV	PECOS	WEST	8/6/2025	77.4	-	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4
SOSA STORAGE	25INR0131		BA	STORAGE	PLAN	CONV	MADISON	NORTH	3/31/2026	157.4	-	157.4	157.4	157.4	157.4	-	157.4	157.4	157.4	157.4
SP JAGUAR BESS	24INR0039		BA	STORAGE	PLAN	CONV	MCLENNAN	NORTH	6/30/2025	314.3	-	314.3	314.3	314.3	314.3	314.3	314.3	314.3	314.3	314.3
SPENCER BESS	24INR0545		BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON	3/14/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ST. GALL II ENERGY STORAGE	22INR0525		BA	STORAGE	PLAN	CONV	PECOS	WEST	6/1/2025	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
STOCKYARD GRID BATT	21INR0492		BA	STORAGE	PLAN	CONV	TARRANT	NORTH	12/31/2026	150.6	-	-	150.6	150.6	150.6	-	-	150.6	150.6	150.6
STONERIDGE BESS	25INR0389		BA	STORAGE	PLAN	CONV	MILAM	SOUTH	9/1/2025	101.9	-	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
TE SMITH STORAGE	22INR0555		BA	STORAGE	PLAN	CONV	ROCKWALL	NORTH	7/15/2025	125.4	-	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4
THIRD COAST BESS	23INR0361		BA	STORAGE	PLAN	CONV	JACKSON	SOUTH	12/15/2025	102.8	-	102.8	102.8	102.8	102.8	-	102.8	102.8	102.8	102.8
TIDWELL PRAIRIE STORAGE 1	21INR0517		BA	STORAGE	PLAN	CONV	ROBERTSON	NORTH	6/1/2025	200.6	200.6	200.6	200.6	200.6	200.6	200.6	200.6	200.6	200.6	200.6
TIERRA SECA BESS	23INR0364		BA	STORAGE	PLAN	CONV	VAL VERDE	WEST	10/1/2025	102.7	-	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7
TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425		BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH	12/1/2026	152.0	-	-	152.0	152.0	152.0	-	152.0	152.0	152.0	152.0
TWO FORKS BESS	24INR0198		BA	STORAGE	PLAN	CONV	COOKE	NORTH	7/1/2027	309.7	-	-	-	309.7	309.7	-	-	309.7	309.7	309.7
WALSTROM BESS	22INR0540		BA	STORAGE	PLAN	CONV	AUSTIN	SOUTH	4/15/2025	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
WHARTON BESS (DGR)	22INR0608		BA	STORAGE	PLAN	CONV-DGR	WHARTON	SOUTH	5/31/2025	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
WIZARD BESS	25INR0300		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	5/1/2025	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
XE HERMES STORAGE	24INR0365		BA	STORAGE	PLAN	CONV	BELL	NORTH	8/25/2025	100.4	-	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
MADERO GRID U1		MADERO_UNIT1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	1/13/2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	3/3/2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
CASTLE GAP BATTERY		CASL_GAP_BATTERY1	BA	STORAGE	OPER	CONV	UPTON	WEST	12/31/2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
INERTIA BESS	22INR0328	INRT_W_BESS_1	BA	STORAGE	OPER-SYN	CONV	HASKELL	WEST	10/31/2024	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
WIGEON WHISTLE BESS	24INR0312	WIG_ESS_BES1	BA	STORAGE	OPER-SYN	CONV	COLLIN	NORTH	10/18/2024	122.9	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BLUE SKIES BESS	25INR0046		BA	STORAGE	PLAN	CONV	HILL	NORTH	12/31/2027	309.0	-	-	-	309.0	309.0	-	-	-	309.0	309.0
BORDERTOWN BESS	23INR0354		BA	STORAGE	PLAN	CONV	STARR	SOUTH	6/1/2026	106.2	-	106.2	106.2	106.2	106.2	-	106.2	106.2	106.2	106.2
CHILLINGHAM STORAGE	23INR0079		BA	STORAGE	PLAN	CONV	BELL	NORTH	8/2/2025	153.9	-	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9
FORT DUNCAN BESS	23INR0350		BA	STORAGE	PLAN	CONV	MAVERICK	SOUTH	6/1/2025	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5
INERTIA BESS 2	22INR0375		BA	STORAGE	PLAN	CONV	HASKELL	WEST	7/1/2027	100.8	-	-	-	100.8	100.8	-	-	100.8	100.8	100.8
ROCK ROSE ENERGY BESS	26INR0201		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	7/2/2026	211.5	-	-	211.5	211.5	211.5	-	211.5	211.5	211.5	211.5
DAMON BESS 2 (DGR)	23INR0603		BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL	3/12/2025	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
IEP ORCHARD BESS	23INR0556		BA	STORAGE	PLAN	CONV-DGR	FORT BEND	HOUSTON	2/14/2025	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING *		PLANNED_SMALL_GEN_NO_M	BA	STORAGE	PLAN	CONV-DGR				79.4	69.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4
POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THROUGH 9/30)		STEAM1A_STEAM_1	ST	GAS	MOTH-SEA	CONV	HUNT	NORTH	8/1/1966	18.8	17.5	17.5	17.5	17.5	17.5	-	-	-	-	-
SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER_SPNCE_4	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	8/18/1966	61.0	57.0	57.0	57.0	57.0	57.0	-	-	-	-	-
SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER_SPNCE_5	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	5/30/1973	65.0	61.0	61.0	61.0	61.0	61.0	-	-	-	-	-
BRANDON (LP&L) (DGR) (INDEFINITE MOTHBALL AS OF 10/2/2023)		BRANDON_UNIT1	GT	GAS	MOTH-IND	CONV-DGR	LUBBOCK	PANHANDLE	6/3/2021	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G6	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	2/18/1988	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G7	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G8	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	58.9	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)		OLINGR_OLING_1	ST	GAS	MOTH-IND	CONV	COLLIN	NORTH	6/3/2021	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/24)		SGMTN_SIGNALM2	WT	WIND-O	MOTH-IND	CONV	HOWARD	WEST	7/1/1967	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY_COOKE_GT2	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	5/27/1999	18.7	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY_COOKE_GT3	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	26.6	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)		WFCOGEN_UNIT4	CC	GAS	MOTH-IND	CONV	WICHITA	WEST	6/3/2021	20.0	17.0	17.0	17.0	17.0	17.0	16.0	16.0	16.0	16.0	16.0
CHAMPION WIND REPOWER	24INR0627		WT	WIND-O	PLAN-RPR	CONV	NOLAN	WEST	5/9/2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
TEMPLE GENERATION I REPOWER	22INR0533		CC	GAS	PLAN-RPR	CONV	BELL	NORTH	9/1/2024	67.0	65.0	65.0	65.0	65.0	65.0	67.0	67.0	67.0	67.0	67.0
TEMPLE II REPOWER	23INR0524		CC	GAS	PLAN-RPR	CONV	BELL	NORTH	9/1/2024	-	43.0	43.0	43.0	43.0	43.0	-	-	-	-	-
TEXAS GULF SULPHUR REPOWER	24INR0605		GT	GAS	PLAN-RPR	CONV	WHARTON	SOUTH	6/25/2024	16.1	20.5	20.5	20.5	20.5	20.5	16.1	16.1	16.1	16.1	16.1
WISE COUNTY POWER REPOWER (CT1, CT2)	20INR0286		CC	GAS	PLAN-RPR	CONV	WISE	NORTH	9/1/2024	21.0	109.0	109.0	109.0	109.0	109.0	21.0	21.0	21.0	21.0	21.0
Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT	CC	GAS	OPER	PUN					3,265.0	3,265.0	3,265.0	3,204.0	3,204.0	4,049.0	4,049.0	4,049.0	4,049.0	4,049.0
Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST	CC	GAS	OPER	PUN					-	(110.0)	97.0	97.0	347.0	-	(110.0)	97.0	97.0	347.0
AMOCO OIL COGEN		AMOCOOIL	CC	GAS	OPER	PUN	GALVESTON		4/1/1986	1,112.0										
BAYTOWN ENERGY CENTER		BTE	CC	GAS	OPER	PUN	CHAMBERS		1/16/2002	851.0										
BAYOU COGEN		BYU	CC	GAS	OPER	PUN	HARRIS		12/1/1984	323.0										
CALPINE COGEN		CAL	CC	GAS	OPER	PUN	HARRIS		7/11/1998	252.5										
CORPUS CHRISTI ENERGY CENTER		CCEC	CC	GAS	OPER	PUN	NUECES		10/16/2002	517.6										
CHANNEL ENERGY CENTER		CHE	CC	GAS	OPER	PUN	HARRIS		4/1/2002	757.8										
DIAMOND SHAMROCK BATTLEGROUND		DIB	CC	GAS	OPER	PUN	HARRIS		5/1/1982	313.6										
FORMOSA		FORMOSA	CC	GAS	OPER	PUN	CALHOUN		4/22/1993	895.0										
INGLESIDE COGEN SWITCH		INGLCOSW	CC	GAS	OPER	PUN	SAN PATRICIO		10/3/1999	507.0										
POWER SYSTEMS-ARCO COGEN		PSA	CC	GAS	OPER	PUN	HARRIS		12/18/1985	597.7										
BIG SPRING ELECTRICITY GENERATING FACILITY		CARBN_BSP_1	ST	GAS	OPER	PUN	HOWARD		7/1/2006	25.1										
DOW G61		DOWGEN_DOW_G61	CC	GAS	OPER	PUN	BRAZORIA		1/1/1982	75.0										
DOW G63		DOWGEN_DOW_G63	CC	GAS	OPER	PUN	BRAZORIA		1/1/1982	75.0										
DOW G66		DOWGEN_DOW_G66	CC	GAS	EXT-OUT	PUN	BRAZORIA		1/1/1983	105.0										
DOW G67		DOWGEN_DOW_G67	CC	GAS	OPER	PUN	BRAZORIA		1/1/1983	105.0										
DOW G81		DOWGEN_DOW_G81	CC	GAS	OPER	PUN	BRAZORIA		1/1/1994	80.0										
DOW G82		DOWGEN_DOW_G82	CC	GAS	OPER	PUN	BRAZORIA		1/1/1994	80.0										
DOW G83		DOWGEN_DOW_G83	CC	GAS	OPER	PUN	BRAZORIA		1/1/1994	80.0										
DOW GT96		DOWGEN_DOW_GT96	CC	GAS	OPER	PUN	BRAZORIA		1/1/2007	186.0										
DOW ST64		DOWGEN_DOW_ST64	CC	GAS	MOTH-IND	PUN	BRAZORIA		1/1/1982	50.0										
DOW ST65		DOWGEN_DOW_ST65	CC	GAS	OPER	PUN	BRAZORIA		1/1/1983	110.0										
DOW ST84		DOWGEN_DOW_ST84	CC	GAS	OPER	PUN	BRAZORIA		1/1/1994	200.0										
DOW ST95		DOWGEN_DOW_ST95	CC	GAS	OPER	PUN	BRAZORIA		1/1/2007	80.0										
EXXON G1		EXN_EXN_G1	GT	GAS	OPER	PUN	HARRIS		2/1/1989	35.7										
EXXON G10		EXN_EXN_G10	GT	GAS	OPER	PUN	HARRIS		1/1/1978	29.4										
EXXON G11		EXN_EXN_G11	GT	GAS	OPER	PUN	HARRIS		1/1/1978	29.4										
EXXON G12		EXN_EXN_G12	GT	GAS	OPER	PUN	HARRIS		1/1/1978	29.4										
EXXON G13		EXN_EXN_G13	GT	GAS	OPER	PUN	HARRIS		6/1/1988	37.4										

										Summer Capabilities, MW (As of the Season Start Date, June 1)					Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2025	2026	2027	2028	2029	2025/26	2026/27	2027/28	2028/29	2029/30
EXXON G14		EXN_EXN_G14	GT	GAS	OPER	PUN	HARRIS		12/31/2004	163.8										
EXXON G15		EXN_EXN_G15	ST	GAS	OPER	PUN	HARRIS		7/1/2011	7.5										
EXXON G2		EXN_EXN_G2	GT	GAS	OPER	PUN	HARRIS		4/1/1989	35.7										
EXXON G3		EXN_EXN_G3	GT	GAS	OPER	PUN	HARRIS		3/1/1989	35.7										
EXXON G4		EXN_EXN_G4	GT	GAS	OPER	PUN	HARRIS		2/28/1997	92.0										
EXXON G8		EXN_EXN_G8	GT	GAS	OPER	PUN	HARRIS		8/1/1989	37.4										
EXXON G9		EXN_EXN_G9	GT	GAS	OPER	PUN	HARRIS		1/1/1978	29.4										
FORMOSA G11		FORMOSA_FORMOSG11	ST	GAS	OPER	PUN	CALHOUN		3/1/2012	143.1										
FORMOSA G12		FORMOSA_FORMOSG12	ST	GAS	OPER	PUN	CALHOUN		5/1/2012	143.1										
FORMOSA G8		FORMOSA_FORMOSG8	GT	GAS	OPER	PUN	CALHOUN		3/17/1987	36.2										
LYCHEM		LHM_CVC_G4	CT	GAS	OPER	PUN	HARRIS		8/1/2001	192.1										
NORTH CARBIDE G1		NCARBIDE_NCARBIG1	GT	GAS	OPER	PUN	CALHOUN		11/1/1987	35.1										
NORTH CARBIDE G2		NCARBIDE_NCARBIG2	GT	GAS	OPER	PUN	CALHOUN		11/1/1987	35.1										
NORTH CARBIDE G3		NCARBIDE_NCARBIG3	GT	GAS	OPER	PUN	CALHOUN		11/1/2000	37.6										
NORTH CARBIDE G5		NCARBIDE_NCARBIG5	ST	GAS	OPER	PUN	CALHOUN		11/1/1987	14.4										
NORTH CARBIDE G6		NCARBIDE_NCARBIG6	ST	GAS	OPER	PUN	CALHOUN		11/1/1987	6.7										
NORTH CARBIDE G7		NCARBIDE_NCARBIG7	ST	GAS	OPER	PUN	CALHOUN		11/1/1987	14.4										
NORTH CARBIDE G8		NCARBIDE_NCARBIG8	ST	GAS	OPER	PUN	CALHOUN		7/1/2009	16.4										
OXYCHEM CC		OXY_CC_OXY_CCG1	GT	GAS	OPER	PUN	NUECES		6/22/2001	37.9										
PETRA NOVA		PNPI_GT2	CT	GAS	OPER	PUN	FORT BEND		6/15/2013	82.2										
TEXAS PETROCHEMICALS		PR_PR_G2	ST	GAS	OPER	PUN	HARRIS		10/29/2009	35.0										
SWEENY COGEN 1		SCLPCOGN_SCLPC_1	GT	GAS	OPER	PUN	BRAZORIA		1/1/1998	120.0										
SWEENY COGEN 2		SCLPCOGN_SCLPC_2	GT	GAS	OPER	PUN	BRAZORIA		1/1/1998	120.0										
SWEENY COGEN 3		SCLPCOGN_SCLPC_3	GT	GAS	OPER	PUN	BRAZORIA		1/1/1998	120.0										
SWEENY COGEN 4		SCLPCOGN_SCLPC_4	GT	GAS	OPER	PUN	BRAZORIA		12/1/2000	120.0										
TECO		TC_TCHP1	GT	GAS	OPER	PUN	HARRIS		6/1/2010	48.0										
UNION CARBIDE COGEN		UCC_COGN_UCC_C_2	ST	GAS	OPER	PUN	GALVESTON		8/22/2001	38.0										
TECO		TC_GTG2	GT	GAS	OPER	PUN	HARRIS		1/30/2024	48.0										
TEXAS BLUEBONNET SOLAR		BONETSLR_UNIT1	PV	SOLAR-O	OPER	PUN	MCLENNAN		6/17/2024	9.8										
JACKALOPE SOLAR PV1		JKLP_SLR_PV1	PV	SOLAR-O	OPER	PUN	SAN PATRICIO		10/31/2024	81.4										
JACKALOPE SOLAR PV2		JKLP_SLR_PV2	PV	SOLAR-O	OPER	PUN	SAN PATRICIO		10/31/2024	71.7										

Operational Resources, MW [1]	Installed Capacity Rating [2]			
	Summer 2025	Summer 2029	Winter 2025/26	Winter 2029/30
Thermal	**85,291**	**82,375**	**85,829**	**82,756**
Natural Gas	65,310	64,531	65,848	64,912
Combined-cycle	43,450	43,971	43,965	44,329
Combustion Turbine	9,596	9,596	9,596	9,596
Internal Combustion Engine	732	732	900	900
Steam Turbine	11,532	10,232	11,387	10,087
Compressed Air Energy Storage	-	-	-	-
Coal	14,713	12,576	14,713	12,576
Nuclear	5,268	5,268	5,268	5,268
Renewable, Intermittent [6]	**67,364**	**67,364**	**67,364**	**67,364**
Solar	27,818	27,818	27,818	27,818
Far West	5,262	5,262	5,262	5,262
West	4,374	4,374	4,374	4,374
Other	18,181	18,181	18,181	18,181
Wind	39,546	39,546	39,546	39,546
Coastal	5,436	5,436	5,436	5,436
Panhandle	4,669	4,669	4,669	4,669
Other	29,442	29,442	29,442	29,442
Renewable, Other	**725**	**725**	**725**	**725**
Biomass	142	142	142	142
Hydroelectric [4]	583	583	583	583
Energy Storage, Available State of Charge	**9,187**	**9,289**	**9,187**	**9,289**
Batteries	9,187	9,289	9,187	9,289
Duration 1-hour or less	4,268	4,370	4,268	4,370
Duration greater than 1-hour and less than 4	4,773	4,773	4,773	4,773
Duration 4 hour or more	146	146	146	146
Other	-	-	-	-
DC Tie Net Imports	1,220	1,220	1,220	1,220
Planned Resources [5]	**Summer 2025**	**Summer 2029**	**Winter 2025/26**	**Winter 2029/30**
Thermal	**134**	**2,132**	**496**	**2,132**
Natural Gas	104	2,102	466	2,102
Combined-cycle	88	997	276	997
Combustion Turbine	16	1,075	160	1,075
Internal Combustion Engine	-	30	30	30
Steam Turbine	-	-	-	-
Compressed Air Energy Storage	-	-	-	-
Diesel	30	30	30	30
Renewable, Intermittent [6]	**5,418**	**33,037**	**10,055**	**33,037**
Solar	5,176	29,543	8,799	29,543
Far West	147	1,273	147	1,273
West	870	7,748	1,804	7,748
Other	4,160	20,522	6,849	20,522
Wind	242	3,494	1,256	3,494
Coastal	241	691	241	691
Panhandle	-	591	166	591
Other	0	2,212	848	2,212
Energy Storage, Available State of Charge	**4,245**	**17,620**	**9,078**	**17,620**
Batteries	4,245	17,620	9,078	17,620
Duration 1-hour or less	1,967	5,229	3,378	5,229
Duration greater than 1-hour and less than 4	2,157	11,388	5,424	11,388
Duration 4 hour or more	122	1,003	275	1,003
Other	-	-	-	-
Total Resources, MW	**173,584**	**213,761**	**183,954**	**214,142**

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river DG hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a “Model Ready Date" (for Small Generators) by the first of the month.

[6] Wind and solar values represent the 50th percentile values from hourly synthetic output profiles used in the PRRM. See the Background tab for more information.

What is an Effective Load Carrying Capability?

ELCC measures the effectiveness of a resource type—wind, solar and battery energy storage—in maintaining a resource portfolio's reliability level over a given period. Reliability is measured as the expected frequency of loss-of-load (LOL) events, where an event represents an hourly period when rotating load shed is necessary to maintain overall grid reliability. The availability of the resource type when LOL events are more likely to occur determines the ELCC. ELCC is not a direct measure of generation output available for a given period, but rather an indicator of the expected reliability benefit of the capacity for the given period.

ELCCs estimated for the CDR reflect the resource reliability benefit for a given multi-hour "risk period" rather than an individual hour. The reason is that loss-of-load events can span multiple hours, which makes it impractical to calculate ELCCs for just a given hour.

Why has ERCOT changed its method for calculating the capacity contribution of wind and solar resources?

ELCCs estimated for wind, solar and battery energy storage—Inverter Based Resources, or IBRs—are now being used for ERCOT's CDR. ELCCs replace a methodology whereby average historical wind and solar capacity availability is estimated for a sample of the highest peak load hours during past seasons. This prior approach fails to account for the expected reliability impacts of increasing wind and solar penetration, resulting in reserve margins that belie the increased reliability risk for these intermittent resources. Importantly, the ELCC method aligns the CDR with how IBRs are represented in the probabilistic simulation model to be used to support analysis for the Texas Public Utility Commission's new Reliability Standard.

How are ELCCs Estimated?

A resource type's ELCC is gauged against so-called "perfect capacity," which is hypothetical generation capacity that is available 100% of the time when the capacity is needed. For example, a wind ELCC of 25% means that the resource portfolio's wind capacity is only 25% as effective as perfect capacity in maintaining the portfolio's reliability level for the given period. The associated ELCC capacity is the ELCC percentage multiplied by the resource type's aggregate installed capacity in megawatts (MW).

ELCCs are determined by running a probabilistic reliability model for a future year. The model produces many reliability outcomes for the forecast year based on simulating grid conditions with variations in load and resource availabilities. ELCCs account for a resource type's average reliability contribution across all the simulation outcomes.
The basic process for estimating ELCCs is as follows:
1. The future-year resource portfolio is first modified to meet a reliability level based on the reliability criteria established for a prevailing reliability standard.
2. All the capacity for the resource type is then removed and replaced with perfect capacity until the reliability level is again reached based on simulation results. (The perfect capacity is a gas turbine plant with a zero-percent outage rate).
3. The final step is to divide the perfect capacity added by the capacity of the resource type removed. The result is the ELCC percentage. ELCCs will aways be less than 100%.

ELCC study reports are available in the "Wind, Solar and Energy Storage Resources" section of ERCOT Resource Adequacy webpage.

Key Attributes of ELCCs

Annual ELCCs can be decomposed into values for shorter periods. ERCOT's ELCCs are estimated by year, season, and daily risk period (afternoon and evening for non-winter months; morning, afternoon, and evening for winter months.)

ELCCs decline as more of the resource type is added to the resource portfolio. When there is not much of the resource type installed on the grid, its capacity yields a high ELCC. However, adding more capacity dilutes the reliability benefit of the existing and new capacity, thereby lowering the ELCC. This effect is most dramatic for solar capacity. At low penetration levels, solar has a large reliability benefit in the afternoon when solar output is at its highest. As more solar is added, the risk of reliability issues is then pushed into the evening hours when solar generation drops and becomes much less effective at maintaining reliability. Solar ELCCs decrease sharply for the evening risk period, but also decrease for the afternoon.

ELCCs for a resource type account for the joint reliability impacts of other portfolio resources and the grid conditions modeled. Resource diversity can have benefits for maintaining a given portfolio reliability level. For example, the combination of solar and battery energy storage can provide a combined ELCC greater than adding the ELCCs estimated separately for these resource types. This synergistic reliability effect is captured by running simulations designed to isolate the incremental ELCC increase of the combined solar/battery resource portfolio. *ELCCs also reflect all modeled grid conditions that impact the timing, length and magnitude of LOL events.*

ELCCs are unique for a given set of portfolio resources, load forecasts, and other modeling assumptions. ELCCs typically need to be re-estimated as resource portfolios and other grid attributes affecting reliability change. To minimize the frequency of needed updates, a library of ELCCs has been developed based on a range of future resource-type combinations and load levels. This library development approach supports ELCCs calculated for the range of planning reserve margin periods reported in the CDRs.

ELCCs for battery energy storage systems (BESSs) are estimated for a range of design durations. BESS ELCCs are impacted by system duration; the longer the duration, the higher the ELCC, not accounting for the "diminishing returns" effect of adding more BESS capacity to the resource portfolio. Estimating BESS-duration ELCCs is more complicated than estimating them for wind and solar capacity, requiring both probabilistic modeling and a separate model to estimate all the reliability impacts of these systems.

ELCCs Values used in this CDR

The following table lists the wind, solar and battery energy storage Effective Load Carrying Capability (ELCC) values used for Planning Reserve Margin calculations. ELCC values are disaggregated by time periods: forecast year, season and applicable reserve risk period.

Effective Load Carrying Capabilities (ELCCs)*

	2025 & 2025/26				2026 & 2026/27				2027 & 2027/28				2028 & 2028/29				2029 & 2029/30			
	Winter	Winter	Summer	Summer	Winter	Winter	Summer	Summer	Winter	Winter	Summer	Summer	Winter	Winter	Summer	Summer	Winter	Winter	Summer	Summer
Risk Period	Morning	Evening	Afternoon	Evening	Morning	Evening	Afternoon	Evening	Morning	Evening	Afternoon	Evening	Morning	Evening	Afternoon	Evening	Morning	Evening	Afternoon	Evening
Resource Type																				
Wind - Coastal	30%	30%	31%	16%	30%	30%	32%	17%	29%	29%	32%	16%	29%	29%	32%	16%	29%	29%	32%	16%
Wind - Panhandle	33%	33%	34%	18%	32%	32%	34%	19%	32%	32%	35%	18%	32%	32%	35%	18%	32%	32%	35%	18%
Wind - Other	15%	15%	16%	8%	15%	15%	16%	9%	15%	15%	16%	8%	15%	15%	16%	8%	15%	15%	16%	8%
Solar - FarWest	3%	3%	36%	7%	2%	2%	28%	3%	2%	2%	27%	2%	2%	2%	26%	1%	2%	2%	26%	1%
Solar - West	3%	3%	36%	7%	2%	2%	28%	3%	2%	2%	27%	2%	2%	2%	26%	1%	2%	2%	26%	1%
Solar - Other	2%	2%	27%	6%	1%	1%	21%	3%	1%	1%	20%	1%	1%	1%	20%	1%	1%	1%	20%	0%
BESS - 1.0 hr	27%	24%	74%	74%	25%	22%	43%	43%	22%	20%	38%	38%	20%	18%	34%	34%	20%	18%	33%	33%
BESS - 2.0 hr	64%	59%	98%	98%	46%	42%	82%	82%	38%	35%	65%	65%	39%	36%	64%	64%	39%	35%	64%	64%
BESS - 3.0 hr	91%	95%	98%	98%	66%	72%	98%	98%	60%	60%	98%	98%	62%	55%	97%	97%	62%	55%	97%	97%
BESS - 4.0 hr	98%	98%	98%	98%	92%	94%	98%	98%	84%	89%	98%	98%	71%	71%	97%	97%	71%	70%	97%	97%
BESS - 5.0 hr	98%	98%	98%	98%	85%	91%	98%	98%	81%	86%	98%	98%	81%	86%	97%	97%	81%	86%	97%	97%
BESS - 6.0 hr	98%	98%	98%	98%	92%	94%	98%	98%	90%	92%	98%	98%	90%	92%	97%	97%	89%	92%	97%	97%
BESS - 7.0 hr	98%	98%	98%	98%	94%	95%	98%	98%	92%	93%	98%	98%	92%	93%	97%	97%	92%	92%	97%	97%
BESS - 8.0 hr	98%	98%	98%	98%	96%	96%	98%	98%	94%	94%	98%	98%	93%	93%	97%	97%	93%	93%	97%	97%
BESS - 9.0 hr	98%	98%	98%	98%	96%	96%	98%	98%	94%	94%	98%	98%	93%	93%	97%	97%	93%	93%	97%	97%
BESS - 10.0 hr	98%	98%	98%	98%	96%	96%	98%	98%	94%	94%	98%	98%	93%	93%	97%	97%	93%	93%	97%	97%
BESS - 11.0 hr	98%	98%	98%	98%	96%	96%	98%	98%	94%	94%	98%	98%	93%	93%	97%	97%	93%	93%	97%	97%
BESS - 12.0 hr	98%	98%	98%	98%	96%	96%	98%	98%	94%	94%	98%	98%	93%	93%	97%	97%	93%	93%	97%	97%

*ELCCs for non-winter morning reserve risk periods are not reported because the occurrence of loss-of-load events is expected to be negligible or non-existent for those periods.

New Planned Resources Eligible for CDR Report since the Last CDR Report, Published May 2024

The table below lists the planned resources that have met certain ERCOT Planning Guide criteria necessary for the resources to be included in this CDR report. These criteria are as follows:

Large Generators
1. For all resource types a signed Standard Generation Interconnection Agreement (SGIA) or other binding agreement (for municipally-owned utilities or electric cooperatives).
2. Air permits required by the Texas Commission on Environmental Quality (TCEQ) or notice that air permits are not required.
3. Submission of a "Declaration of Adequate Water Supplies" and proof that the resource has sufficient water supplies for electricity generation. Solar, wind, and Energy Storage Resources are exempt from this requirement.

Small Generators
1. ERCOT has determined that all data submission requirements for Resource Registration have been met and the generator is added to the ERCOT Network Operations Model. These requirement are met when the Small Generator has been issued a Model Ready Date.

Notes
Year of Projected Commercial Operations: The year is based on the projected Commercial Operations Date (COD) reported by the project developer.

Planned projects with a "(DGR)" suffix indicate that the resource is a Distributed Generation Resource as defined in the ERCOT Nodal Protocols (Section 2.1).

Projects ending with 'SLF' represent Battery Energy Storage Systems that are Self-Limiting Facilities (SLFs), where the MW capacities are reported as zero to reflect projects for which the battery system is sized to be less than the total nameplate capacity of all registered generators at the facility. Other generators at the facility typically include one or more inverter-based resources, such as solar.

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations	Installed Capacity, MW
CEDAR BAYOU5	23INR0029	CHAMBERS	GAS-CC	HOUSTON	2027	721 MW
COYOTE SPRINGS AGR1 (DGR)	24INR0645	REEVES	DIESEL	WEST	2025	10 MW
ENCHANTED ROCK NEWPP	22INR0546	HARRIS	GAS-IC	HOUSTON	2025	30 MW
FRIENDSWOOD G CTG 2	24INR0456	HARRIS	GAS-GT	HOUSTON	2025	144 MW
OLNEY AGR1 (DGR)	24INR0647	YOUNG	DIESEL	WEST	2025	10 MW
SADDLEBACK AGR1 (DGR)	24INR0646	REEVES	DIESEL	WEST	2025	10 MW
HONEY MESQUITE WIND FARM	26INR0447	GLASSCOCK	WIND-O	WEST	2026	155 MW
PEYTON CREEK WIND II	20INR0155	MATAGORDA	WIND-C	COASTAL	2025	241 MW
RUBICON ALPHA WIND	24INR0291	HASKELL	WIND-O	WEST	2027	226 MW
YELLOW CAT WIND	25INR0018	NAVARRO	WIND-O	NORTH	2026	300 MW
ANSON SOLAR CENTER, PHASE II	20INR0242	JONES	SOLAR	WEST	2025	201 MW
AUSTIN BAYOU SOLAR	25INR0102	BRAZORIA	SOLAR	COASTAL	2027	753 MW
CANTALOUPE SOLAR	23INR0116	REEVES	SOLAR	WEST	2028	303 MW
DIAMONDBACK SOLAR	20INR0162	STARR	SOLAR	SOUTH	2027	202 MW
HICKERSON SOLAR	21INR0359	BOSQUE	SOLAR	NORTH	2026	316 MW
HIGH NOON SOLAR	24INR0124	HILL	SOLAR	NORTH	2027	182 MW
HOLLOW BRANCH CREEK SOLAR	24INR0422	LEON	SOLAR	NORTH	2027	460 MW
HORNET SOLAR II SLF	25INR0282	CASTRO	SOLAR	PANHANDLE	2026	209 MW
LEIGHTON SOLAR SLF	24INR0298	LIMESTONE	SOLAR	NORTH	2026	183 MW
LEON SOLAR PARK	26INR0023	LEON	SOLAR	NORTH	2026	213 MW
MOCCASIN SOLAR	26INR0269	STONEWALL	SOLAR	WEST	2027	807 MW
NORTHINGTON SOLAR	25INR0319	WHARTON	SOLAR	SOUTH	2026	130 MW
PITTS DUDIK II	24INR0364	HILL	SOLAR	NORTH	2026	30 MW
SHORT CREEK SOLAR	24INR0201	WICHITA	SOLAR	WEST	2029	625 MW
SWIFT AIR SOLAR	24INR0421	ECTOR	SOLAR	WEST	2025	147 MW
ABILENE ELMCREEK BESS	25INR0701	TAYLOR	STORAGE	WEST	2025	10 MW
ABILENE INDUSTRIAL PARK BESS	25INR0702	TAYLOR	STORAGE	WEST	2025	10 MW
ALDRIN 138 BESS	25INR0421	BRAZORIA	STORAGE	COASTAL	2026	207 MW
ALDRIN 345 BESS	25INR0425	BRAZORIA	STORAGE	COASTAL	2027	362 MW
ANDROMEDA STORAGE SLF	24INR0630	SCURRY	STORAGE	WEST	2024	160 MW
ANGLETON BESS	24INR0547	BRAZORIA	STORAGE	COASTAL	2025	10 MW
ANSON BAT	22INR0457	JONES	STORAGE	WEST	2026	151 MW

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations	Installed Capacity, MW
APACHE HILL BESS	25INR0231	HOOD	STORAGE	NORTH	2026	201 MW
ATASCOCITA BESS	25INR0713	HARRIS	STORAGE	HOUSTON	2025	10 MW
BIG ELM STORAGE	23INR0469	BELL	STORAGE	NORTH	2025	101 MW
BLACK & GOLD ENERGY STORAGE	24INR0386	MENARD	STORAGE	WEST	2027	255 MW
BLUE SKIES BESS	25INR0046	HILL	STORAGE	NORTH	2027	309 MW
BRACERO PECAN STORAGE	26INR0034	REEVES	STORAGE	WEST	2026	232 MW
CANTALOUPE STORAGE	23INR0117	REEVES	STORAGE	WEST	2028	251 MW
CANVASBACK BESS	25INR0160	CALHOUN	STORAGE	COASTAL	2027	151 MW
CITRUS CITY BESS	24INR0591	HIDALGO	STORAGE	SOUTH	2025	10 MW
CITY BREEZE BESS	25INR0271	MATAGORDA	STORAGE	COASTAL	2026	141 MW
COTULLA BESS 2	24INR0638	LA SALLE	STORAGE	SOUTH	2025	10 MW
CROSS TRAILS STORAGE	23INR0372	SCURRY	STORAGE	WEST	2025	58 MW
CROWNED HERON BESS 2	24INR0493	FORT BEND	STORAGE	HOUSTON	2025	154 MW
ELIO BESS	25INR0103	BRAZORIA	STORAGE	COASTAL	2026	317 MW
FALFUR BESS (DGR)	24INR0593	BROOKS	STORAGE	SOUTH	2025	10 MW
FIRST CAPITOL BESS	26INR0226	BRAZORIA	STORAGE	COASTAL	2025	256 MW
FORT WATT STORAGE	24INR0498	TARRANT	STORAGE	NORTH	2026	201 MW
HIGH NOON STORAGE	24INR0126	HILL	STORAGE	NORTH	2027	94 MW
HORNET STORAGE II SLF	25INR0283	CASTRO	STORAGE	PANHANDLE	2026	208 MW
MAYBERRY II BESS	23INR0807	HIDALGO	STORAGE	SOUTH	2024	10 MW
MRG GOODY STORAGE	24INR0305	LAMAR	STORAGE	NORTH	2025	50 MW
PALMVIEW BESS	24INR0628	HIDALGO	STORAGE	SOUTH	2025	10 MW
PEARSALL BESS	24INR0560	FRIO	STORAGE	SOUTH	2024	10 MW
PHOTON BESS2	25INR0691	WHARTON	STORAGE	SOUTH	2025	153 MW
PINE FOREST BESS	22INR0526	HOPKINS	STORAGE	NORTH	2025	201 MW
PROJECT LYNX BESS	25INR0329	NUECES	STORAGE	COASTAL	2026	125 MW
RADIAN STORAGE SLF	24INR0631	BROWN	STORAGE	NORTH	2024	160 MW
RIO GRANDE CITY BESS 2	24INR0592	STARR	STORAGE	SOUTH	2025	10 MW
ROCK ROSE ENERGY BESS	26INR0201	FORT BEND	STORAGE	HOUSTON	2026	212 MW
ROCKEFELLER STORAGE	22INR0239	SCHLEICHER	STORAGE	WEST	2027	207 MW
SCENIC WOODS BESS	25INR0712	HARRIS	STORAGE	HOUSTON	2025	10 MW
SE EDINBURG BESS	24INR0642	HIDALGO	STORAGE	SOUTH	2025	10 MW
SHAMROCK ENERGY STORAGE (SLF)	24INR0568	CROCKETT	STORAGE	WEST	2025	99 MW
SHERBINO II BESS SLF	26INR0296	PECOS	STORAGE	WEST	2025	77 MW
SPENCER BESS	24INR0545	HARRIS	STORAGE	HOUSTON	2025	10 MW
ST. GALL II ENERGY STORAGE	22INR0525	PECOS	STORAGE	WEST	2025	100 MW
STONERIDGE BESS	25INR0389	MILAM	STORAGE	SOUTH	2025	102 MW
TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425	VICTORIA	STORAGE	SOUTH	2026	152 MW
TWO FORKS BESS	24INR0198	COOKE	STORAGE	NORTH	2027	310 MW
TYNAN BESS	24INR0759	BEE	STORAGE	SOUTH	2024	10 MW
WHARTON BESS (DGR)	22INR0608	WHARTON	STORAGE	SOUTH	2025	10 MW
TOTAL						**12,522 MW**

Acronyms

General

GIM = Generator Interconnection or Modification request
CDR = Capacity, Demand and Reserves Report
COD = Commercial Operations Date
ELCC = Effective Load Carrying Capability
HE = Hour Ending
INR = Interconnection Request Number
RIOO-IS = "Resource Integration and Ongoing Operations - Integration Services" system
RIOO-RS = "Resource Integration and Ongoing Operations - Registration Services" system
RTP = Regional Transmission Plan
TSP = Transmission Service Provider

CDR Status (For Unit Details table)

EXT-OUT = Extended outage
OPER = Operational
OPER-SLF = Operational Self-Limiting Facility (See the Definitions tab for the SLF definition)
OPER-SYN = Operational, synchronized only
OPER-UNR = Unconfirmed Planned Retirement
MOTH-SEA = Seasonal mothballed (Unit operating under a seasonal availability schedule)
MOTH-IND = Indefinitely mothballed
PLAN = Planned
PLAN-RPR = An existing unit being repowered and required to submit an interconnection request (See the Definitions tab for the CDR repower definition)
RMR = Reliability Must-Run, A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

CDR Resource Attributes (For Unit Details table)

CONV = Conventional generation resource (Unit that does not fall under the other CDR Attribute categories)
DC-TIE = Direct Current Asynchronous Tie
DGR = Distributed Generation Resource
PUN = Private Use Network generator
PUN-AGR = Aggregate PUN resource, used for reporting the aggregate PUN capacity contribution
SLF = Self-Limiting Facility (See the Definitions tab for the SLF definition)
SODG = Settlement Only Distribution Generator
SWGR-AVA = Switchable Generation Resource, available
SWGR-UNA = Switchable Generation Resource, Unavailable

Fuel Types (For Unit Details Table)

BIO = Biomass
COAL = Coal (bituminous, subbituminous, lignite)
GAS = National Gas
GEO = Geothermal
HYD = Hydrogen
NUC = Nuclear
OIL = Fuel Oil
OTH = Other
PET = Petcoke
SOL = Solar
WAT = Water
WIND-C = Wind from the Coastal wind region
WIND-P = Wind from the Panhandle wind region
WIND-O = Wind from the Other wind region
SOLAR-FW = Solar from the Far West CDR solar region
SOLAR-W = Solar from the West CDR solar region
SOLAR-O = Solar from the Other CDR solar region

Technology Types (For Unit Details table)

BA = Battery Energy Storage
CC = Combined-Cycle
CE = Compressed Air Energy Storage
CP = Concentrated Solar Power
EN = Energy Storage
FC = Fuel Cell
GT = Combustion (gas) Turbine, but not part of a Combined-Cycle
HY = Hydroelectric Turbine
IC = Internal Combustion Engine, eg. Reciprocating
OT = Other
PV = Photovoltaic Solar
ST = Steam Turbine other than Combined-Cycle
WT = Wind Turbine

Definitions

Available Mothballed Capacity based on Owner's Return Probability
Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Capacity Pending Retirement
Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2.

Contracted / Non-Contracted TSP Loads

Contracted Large Load: A Large Load, as defined in ERCOT's Planning Guide, reported to ERCOT for which an interconnection agreements and/or Facility Extension Agreements (FEA) has been signed by the customer and Transmission Service Provider, and the customer share of costs for the extension of TSP facilities has been paid to the TSP. A contracted Load typically falls into the following general categories: crypto-mining, data centers, hydrogen/ammonia production, oil and gas production, and industrial/manufacturing.

Officer letter Large Load: A Load (or Loads) for which an officer of a TSP has documented in a letter sent to ERCOT attesting that there is a high likelihood that the Load(s) will materialize. These prospective Loads are not associated with a signed interconnection agreement or FEA, and are therefore considered more speculative than Loads with a signed interconnection agreement or FEA.

Decommissioned Generation Resource

A Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired.

Distribution Resource Types:

Settlement Only Distribution Generator (SODG)

A generator that is connected to the Distribution System with a rating of:
(1) One MW or less that chooses to register as an SODG; or
(2) Greater than one and up to ten MW that is capable of providing a net export to the ERCOT System and does not register as a Distribution Generation Resource (DGR).

Distribution Generation Resource (DGR)

A Generation Resource connected to the Distribution System that is either:
(1) Greater than ten MW and not registered with the Public Utility Commission of Texas (PUCT) as a self-generator; or
(2) Ten MW or less that chooses to register as a Generation Resource to participate in the ERCOT markets.

DGRs must be registered with ERCOT in accordance with Planning Guide Section 6.8.2, Resource Registration Process, and will be modeled in ERCOT systems in accordance with Section 3.10.7.2, Modeling of Resources and Transmission Loads.

Effective Load Carrying Capability (ELCC)

Represents the aggregate average Megawatt (MW) contribution of a resource class in maintaining a target level of resource reliability for a given resource portfolio and forecast period. ELCCs are developed using Monte Carlo system simulation techniques to capture a wide range of system reliability outcomes. ELCC derivation starts with a base portfolio constructed to achieve the target reliability level. The resource class (e.g., wind) is removed and substituted with capacity that has perfect availability until the target reliability level is again reached. The ELCC is the amount of perfect capacity added divided by the amount of the resource class capacity removed, expressed as a percentage.

Emergency Response Service

ERCOT uses the methodology specified in Protocol Section 3.2.6.2.1, Peak Load Estimate, to derive the ERS capacity forecast for future years. The Current Year for the calculations is defined as the latest year for which ERS has been procured. The ERS capacity amounts are grossed up by 2% to reflect avoided transmission line losses.

Energy Efficiency Program Savings Forecast

ERCOT's energy efficiency forecast uses the PUCT's annual verified energy efficiency program savings estimates as the starting point. (See the definition for verified energy efficiency program savings below.) Savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast. ERCOT computes the historical average annual verified savings, but excludes 2017 from the calculation due to Hurricane Harvey load impacts. (For prior forecasts, ERCOT used a formula based on the State energy efficiency goals in Utilities Code Section 39.905. Since the impacts of the goals were assumed to accumulate for just seven years from the time that the goals must be first met (2013), ERCOT no longer uses the goal-based forecasting approach.)

Finally, ERCOT incorporates annual energy efficiency estimates from municipal utilities and electric cooperatives provided to the State Energy Conservation Office (SECO). Annual SECO report submission by these entities is required under S.B. No. 924. If annual reports for the previous calendar year are not available at the time the CDR is prepared, ERCOT incorporates report data for the most recently available reporting year.

Energy Emergency Alert (EEA)

An ERCOT EEA declaration is made when operating reserves and system frequency drop below established severity levels (Levels 1, 2 and 3) and reserves are not projected to recover within 30 minutes unless certain actions are taken. An EEA declaration initiates an orderly, predetermined procedure for maximizing the use of available Resources, including the use of voluntary load reduction programs that are only available under EEA operations. Only under the most severe EEA level, would ERCOT direct Transmission and Distribution Service Providers to start shedding Load on a rotating basis in order to maintain system reliability and integrity. See Nodal Protocol Section 6.5.9.4, Energy Emergency Alert, for more details.

ERCOT Contingency Reserve Service (ECRS)

An Ancillary Service that provides operating reserves that is intended to:
(a) Restore Responsive Reserve (RRS) within ten minutes of a frequency deviation that results in significant depletion of RRS by restoring frequency to its scheduled value to return the system to normal;
(b) Provide energy or continued Load interruption to avoid or during the implementation of an Energy Emergency Alert (EEA);
(c) Provide backup regulation; and
(d) Be sustained at a specified level for two consecutive hours.

Forecast Zone

The CDR report uses Forecast Zones to identify the geographical location of generation resources. Forecast Zones generally have the same boundaries as the 2003 Congestion Management Zones with the following exceptions: A) Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones, and B) Coastal Zone for resources in 11 counties along the Texas Gulf Coast and formerly in the South Zone of the 2003 Congestion Management Zones. There are six Forecast Zones: Coastal, Houston, North, Panhandle, South, and West.

Full Interconnection Study (FIS)

The set of studies conducted by a Transmission Service Provider (TSP) for the purpose of identifying any electric system improvements or enhancements required to reliably interconnect a new All-Inclusive Generation Resource consistent with the provisions of Planning Guide Section 5, Generation Resource Interconnection or Change Request. These studies may include steady-state studies, system protection (short-circuit) studies, dynamic and transient stability studies, facility studies, and sub-synchronous oscillation studies.

Inactive Projects

Per Planning Guide Section 5.7.6, a proposed Resource shall be given the status of “Inactive” if the Resource has not met the conditions for inclusion in the ERCOT planning models, as specified in Section 6.9, Addition of Proposed Generation to the Planning Models, within two years of the date on which ERCOT posts the final FIS studies for the Resource to the MIS Secure Area. A developer may also elect Inactive status and stop any interconnection studies in process at its own discretion. When an Inactive Resource subsequently meets the requirements of Section 6.9, it shall be added to the planning models and the status changed back to Planned. If a Resource has been Inactive for five years, ERCOT may cancel the project pursuant to Planning Guide Section 5.7.7, Cancellation of a Project Due to Failure to Comply with Requirements.

Installed Capacity Rating

The installed capacity rating is the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. ERCOT uses Real Power Ratings that reflect the continous flow of power to loads (as opposed to reactive power, which is the power that flows back and forth between the power source and loads, and doesn't perform useful work.)

Large Flexible Load (LFL)

A Large Load (as defined below) that can come online quickly and is very responsive to real time prices. An LFL is typically a crypto-currency mining site.

Large Load

One or more Facilities at a single site with an aggregate peak Demand greater than or equal to 75 MW behind one or more common Points of Interconnection (POIs) or Service Delivery Points.

LRs (Load Resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE). LR capacity has been grossed up by 2% to reflect avoided transmission line losses.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

Mothballed Capacity

Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Seasons

Summer months are June, July, August, and September; winter months are December, January, and February.

Net Load / Peak Net Load

The Load for a given period minus generation from PhotoVoltaic Generation Resources (PVGRs) and Wind Generation Resources (WGRs) for the same period. The peak Net Load is the highest value for the given period.

Private Use Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Repower

For CDR reporting purposes, a repower is a an operational resource that needs to project for which one of the two following conditions apply:

- The Resource Entity is changing the inverter, turbine, generator, or power converter associated with a facility with an aggregate real power rating of ten MW or greater, unless the replacement is in-kind;Repowered Facility. See Planning Guide Section 5.2.1(1)(c)(ii).
- Increasing the aggregate nameplate capacity of a generator less than ten MW to ten MW or greater. See Planning Guide Section 5.2.1(1)(c)(v).

Self-Limiting Facility (SLF)

A modeled generation station that includes one or more Generation Resources, Energy Storage Resources (ESRs), and/or Settlement Only Generators (SOGs) with an established limit on the total MW Injection that is less than the total nameplate capacity of all registered generators or Energy Storage Systems (ESSs) within the Facility. A Facility with one or more ESRs may also have an established limit on the MW Withdrawal that is less than the total nameplate MW Withdrawal rating of all ESRs within the facility. (MW Withdrawal is defined as the instantaneous Megawatt (MW) energy withdrawn from the ERCOT System as measured at the Point of Interconnection (POI) or Point of Common Coupling (POCC).

Signed SGIA (Standard Generation Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Generation Resource (SWGR)

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Synchronized but not Approved for Commerical Operations Capacity

These units have met requirements to Energize Equipment (Part 1 of Generator Commissioning Checklist): provided latest model data, verified Voltage Ride-Through capability and communication capabilities specified by ERCOT Operating Guides are in place. Output for these resources is not limited once they have passed a curtailment test and the project developer has submitted an attestation for the following plant controls: Automatic Voltage Regulator (AVR), Primary Frequency Response (PFR), Voltage Support Service (VSS), and Power System Stabilizer (PSS).

A Synchronized unit get approved for Commerical Operations after the plant controls have been verified by

TDSP Standard Offer Load Management Programs

For the May releases of the CDR report, ERCOT uses the megawatt amount of verified peak load capacity reductions, adjusted for avoided transmission losses, due to TDSP Standard Offcer load management programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. The reported amounts are for the most current reporting year, which is the calendar year prior to the year during which the May CDR is prepared. (For example, the May 2019 CDR report used verified program savings for the 2018 reporting year.)

Unconfirmed Retirement

The capacity of Generation Resources for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT. To be considered an Unconfirmed Planned Retirement, the Generation Resource must meet the following criteria: (1) a specific retirement date is cited in the announcement, or other timing information is provided that indicates the unit will be unavailable for a given season and year, and (2) the announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

Verified Energy Efficiency Program Savings

The total megawatt (MW) amount of verified peak load capacity reductions due to residential and commercial sector energy efficiency incentive programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. See Utilities Code Section 39.905. Note that savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast, but rather handled as a separate reporting line item.

Wind and Solar Regions

See the "Wind-Solar Region Mapping" tab to see which counties are assigned to each region.

The assigned Wind Region for each wind generation resource is indicated as "WIND-C," "WIND-P," or "WIND-O" in the Fuel columns of the summer/winter Capacities tabs. The assigned Solar Region assigned to each solar generation resources is indicated as "SOLAR-W," SOLAR-FW," and SOLAR-O."

The tables below show what counties in the ERCOT region are mapped to the CDR Wind and Solar Regions.

Note: The CDR Wind and Solar Regions are intended to facilitate calculation of geographic-based Effective Load Carrying Capabilities (ELCCs) that represent wind and solar availabilities for Planning Reserve Margin calculation purposes. These are distinct from ERCOT zone definitions defined for other uses, such as the zones used for wind and solar production forecasting and reporting.

CDR Wind Region	County
Coastal	Aransas
Coastal	Brazoria
Coastal	Calhoun
Coastal	Cameron
Coastal	Chambers
Coastal	Galveston
Coastal	Jefferson
Coastal	Kenedy
Coastal	Kleberg
Coastal	Matagorda
Coastal	Nueces
Coastal	Orange
Coastal	Refugio
Coastal	San Patricio
Coastal	Willacy
North	Anderson
North	Angelina
North	Bell
North	Bosque
North	Bowie
North	Brazos
North	Brown
North	Camp
North	Cass
North	Cherokee
North	Collin
North	Comanche
North	Cooke
North	Coryell
North	Dallas
North	Delta
North	Denton
North	Eastland
North	Ellis
North	Erath
North	Falls
North	Fannin
North	Franklin
North	Freestone
North	Grayson
North	Gregg
North	Grimes
North	Hamilton
North	Harrison
North	Henderson
North	Hill
North	Hood
North	Hopkins

CDR Solar Region	County
West	Archer
West	Baylor
West	Borden
West	Callahan
West	Clay
West	Coke
West	Coleman
West	Concho
West	Crockett
West	Fisher
West	Glasscock
West	Haskell
West	Howard
West	Irion
West	Jones
West	Knox
West	Martin
West	Menard
West	Mitchell
West	Nolan
West	Reagan
West	Runnels
West	Schleicher
West	Scurry
West	Shackelford
West	Sterling
West	Stonewall
West	Sutton
West	Taylor
West	Throckmorton
West	Tom Green
West	Val Verde
West	Wichita
West	Wilbarger
West	Armstrong
West	Bailey
West	Briscoe
West	Carson
West	Castro
West	Childress
West	Cochran
West	Collingsworth
West	Cottle
West	Crosby
West	Dallam
West	Dawson
West	Deaf Smith
West	Dickens

North	Houston
North	Hunt
North	Jack
North	Jasper
North	Johnson
North	Kaufman
North	Lamar
North	Lampasas
North	Leon
North	Limestone
North	Madison
North	Marion
North	McLennan
North	Mills
North	Montague
North	Morris
North	Nacogdoches
North	Navarro
North	Newton
North	Palo Pinto
North	Panola
North	Parker
North	Polk
North	Rains
North	Red River
North	Robertson
North	Rockwall
North	Rusk
North	Sabine
North	San Augustine
North	San Jacinto
North	San Saba
North	Shelby
North	Smith
North	Somervell
North	Stephens
North	Tarrant
North	Titus
North	Trinity
North	Tyler
North	Upshur
North	Van Zandt
North	Walker
North	Wise
North	Wood
Panhandle	Armstrong
Panhandle	Bailey
Panhandle	Briscoe
Panhandle	Carson
Panhandle	Castro
Panhandle	Childress
Panhandle	Cochran
Panhandle	Collingsworth
Panhandle	Crosby
Panhandle	Dallam
Panhandle	Deaf Smith
Panhandle	Dickens
Panhandle	Donley
Panhandle	Floyd
Panhandle	Gray
West	Donley
West	Floyd
West	Foard
West	Garza
West	Gray
West	Hale
West	Hall
West	Hansford
West	Hardeman
West	Hartley
West	Hemphill
West	Hockley
West	Hutchinson
West	Kent
West	King
West	Lamb
West	Lipscomb
West	Lubbock
West	Lynn
West	Moore
West	Motley
West	Ochiltree
West	Oldham
West	Parmer
West	Potter
West	Randall
West	Roberts
West	Sherman
West	Swisher
West	Terry
West	Wheeler
FarWest	Andrews
FarWest	Brewster
FarWest	Crane
FarWest	Culberson
FarWest	Ector
FarWest	El Paso
FarWest	Gaines
FarWest	Hudspeth
FarWest	Jeff Davis
FarWest	Loving
FarWest	Midland
FarWest	Pecos
FarWest	Presidio
FarWest	Reeves
FarWest	Terrell
FarWest	Upton
FarWest	Ward
FarWest	Winkler
FarWest	Yoakum
Other	Bandera
Other	Bell
Other	Blanco
Other	Bosque
Other	Brown
Other	Burnet
Other	Collin
Other	Comal
Other	Comanche
Other	Cooke

Panhandle	Hale	Other	Coryell
Panhandle	Hall	Other	Dallas
Panhandle	Hansford	Other	Denton
Panhandle	Hartley	Other	Eastland
Panhandle	Hemphill	Other	Edwards
Panhandle	Hockley	Other	Ellis
Panhandle	Hutchinson	Other	Erath
Panhandle	Lamb	Other	Gillespie
Panhandle	Lipscomb	Other	Grayson
Panhandle	Lubbock	Other	Hamilton
Panhandle	Moore	Other	Hays
Panhandle	Motley	Other	Hill
Panhandle	Ochiltree	Other	Hood
Panhandle	Oldham	Other	Jack
Panhandle	Parmer	Other	Johnson
Panhandle	Potter	Other	Kendall
Panhandle	Randall	Other	Kerr
Panhandle	Roberts	Other	Kimble
Panhandle	Sherman	Other	Lampasas
Panhandle	Swisher	Other	Llano
Panhandle	Wheeler	Other	Mason
South	Atascosa	Other	McCulloch
South	Austin	Other	McLennan
South	Bandera	Other	Mills
South	Bastrop	Other	Montague
South	Bee	Other	Palo Pinto
South	Bexar	Other	Parker
South	Blanco	Other	Real
South	Brooks	Other	San Saba
South	Burleson	Other	Somervell
South	Burnet	Other	Stephens
South	Caldwell	Other	Tarrant
South	Colorado	Other	Travis
South	Comal	Other	Williamson
South	DeWitt	Other	Wise
South	Dimmit	Other	Young
South	Duval	Other	Anderson
South	Edwards	Other	Angelina
South	Fayette	Other	Austin
South	Fort Bend	Other	Bastrop
South	Frio	Other	Bowie
South	Gillespie	Other	Brazoria
South	Goliad	Other	Brazos
South	Gonzales	Other	Burleson
South	Guadalupe	Other	Caldwell
South	Hardin	Other	Camp
South	Harris	Other	Cass
South	Hays	Other	Chambers
South	Hidalgo	Other	Cherokee
South	Jackson	Other	Colorado
South	Jim Hogg	Other	Delta
South	Jim Wells	Other	Falls
South	Karnes	Other	Fannin
South	Kendall	Other	Fayette
South	Kerr	Other	Fort Bend
South	Kimble	Other	Franklin
South	Kinney	Other	Freestone
South	La Salle	Other	Galveston
South	Lavaca	Other	Gregg
South	Lee	Other	Grimes

South	Liberty	Other	Hardin
South	Live Oak	Other	Harris
South	Llano	Other	Harrison
South	Mason	Other	Henderson
South	Maverick	Other	Hopkins
South	McCulloch	Other	Houston
South	McMullen	Other	Hunt
South	Medina	Other	Jackson
South	Milam	Other	Jasper
South	Montgomery	Other	Jefferson
South	Real	Other	Kaufman
South	Starr	Other	Lamar
South	Travis	Other	Lavaca
South	Uvalde	Other	Lee
South	Victoria	Other	Leon
South	Waller	Other	Liberty
South	Washington	Other	Limestone
South	Webb	Other	Madison
South	Wharton	Other	Marion
South	Williamson	Other	Matagorda
South	Wilson	Other	Milam
South	Zapata	Other	Montgomery
South	Zavala	Other	Morris
West	Andrews	Other	Nacogdoches
West	Archer	Other	Navarro
West	Baylor	Other	Newton
West	Borden	Other	Orange
West	Brewster	Other	Panola
West	Callahan	Other	Polk
West	Clay	Other	Rains
West	Coke	Other	Red River
West	Coleman	Other	Robertson
West	Concho	Other	Rockwall
West	Cottle	Other	Rusk
West	Crane	Other	Sabine
West	Crockett	Other	San Augustine
West	Culberson	Other	San Jacinto
West	Dawson	Other	Shelby
West	Ector	Other	Smith
West	El Paso	Other	Titus
West	Fisher	Other	Trinity
West	Foard	Other	Tyler
West	Gaines	Other	Upshur
West	Garza	Other	Van Zandt
West	Glasscock	Other	Walker
West	Hardeman	Other	Waller
West	Haskell	Other	Washington
West	Howard	Other	Wharton
West	Hudspeth	Other	Wood
West	Irion	Other	Aransas
West	Jeff Davis	Other	Atascosa
West	Jones	Other	Bee
West	Kent	Other	Bexar
West	King	Other	Brooks
West	Knox	Other	Calhoun
West	Loving	Other	Cameron
West	Lynn	Other	DeWitt
West	Martin	Other	Dimmit
West	Menard	Other	Duval
West	Midland	Other	Frio

West	Mitchell	Other	Goliad
West	Nolan	Other	Gonzales
West	Pecos	Other	Guadalupe
West	Presidio	Other	Hidalgo
West	Reagan	Other	Jim Hogg
West	Reeves	Other	Jim Wells
West	Runnels	Other	Karnes
West	Schleicher	Other	Kenedy
West	Scurry	Other	Kinney
West	Shackelford	Other	Kleberg
West	Sterling	Other	La Salle
West	Stonewall	Other	Live Oak
West	Sutton	Other	Maverick
West	Taylor	Other	McMullen
West	Terrell	Other	Medina
West	Terry	Other	Nueces
West	Throckmorton	Other	Refugio
West	Tom Green	Other	San Patricio
West	Upton	Other	Starr
West	Val Verde	Other	Uvalde
West	Ward	Other	Victoria
West	Wichita	Other	Webb
West	Wilbarger	Other	Willacy
West	Winkler	Other	Wilson
West	Yoakum	Other	Zapata
West	Young	Other	Zavala

CDR Report Background

The main purpose of the CDR is to provide forecasted Planning Reserve Margins by season and year. The Planning Reserve Margin represents the percentage of resource capacity, in excess of firm electricity demand, available to cover uncertainty in future demand, generator availability and new resource supply. Firm demand accounts for load reductions available through interruptible load programs controlled by ERCOT as well as incremental load reductions from rooftop solar systems. The methodologies used to develop Planning Reserve Margins and other elements of the CDR are outlined in the ERCOT Nodal Protocols, Section 3.2.6 (See https://www.ercot.com/mktrules/nprotocols/current). ERCOT's load forecasts are based on normal weather conditions and determined by the methodologies described in the methodology documents posted to the Load Forecast webpage, https://www.ercot.com/gridinfo/load/forecast. The CDR also conforms to requirements for resource adequacy reporting specified by the Public Utility Commission of Texas in their Substantive Rules, §25.505(b).

Resource data comes from generation capacity developers (Interconnecting Entities, IEs) and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system, as well as other data collection mechanisms described in the ERCOT Nodal Protocols.

Note that the CDR is not intended for characterizing the risk of capacity scarcity conditions from a real-time operations perspective.

Report Changes Introduced by Nodal Protocol Revision Requests 1219 and 945

Peak Net Load Information: Planning Reserve Margin (PRMs) and associated loads and resource information are added for the forecasted peak Net Load hour by year and season.

Shift to Effective Load Carrying Capabilities (ELCCs): Instead of using peak average capacity contributions for wind and solar resources, the CDR is now utilizing ELCCs to represent their availabilities. ELCCs are also estimated for battery energy storage systems.

Expanded Reporting Timeframe: The report will now include PRMs, associated loads, and resources for all four seasons (summer, winter, spring, and fall). Previously, only summer and winter seasons were included. The December 2024 CDR covers the Summer and Winter seasons, whereas full seasonal reporting will be implemented for the May 2025 CDR.

Introduction of New Solar Regions: Three new solar regions (West, Far West, and Other) are introduced to enable more accurate solar capacity availability forecasts. Previously, a single system capacity availability forecast was used.

Updated Criteria for Planned Resources: The criteria for including planned resources in the CDR has been expanded to include ERCOT notification that a project developer has provided the required financial security for interconnection facility construction and that the TDSP has received a notice to proceed with interconnection construction. See ERCOT Planning Guide Section 6.9(1)(d)(ii)(B).

Inclusion of Publicly Announced Planned Retirements: A new category for planned retirements has been added to account for Generation Resources associated with publicly announced retirement plans, but their Resource owners haven't yet submitted a formal Notification of Suspension of Operations (NSO) to ERCOT.

Inclusion of Distribution Voltage Reduction (DVR): Distribution voltage reduction is now included as a load-reducing adjustment for Firm Peak Load calculation.

Inclusion of Energy Storage Resources (ESRs): Existing and planned ESRs are factored into the PRM calculations as available capacity. Battery ESRs are also categorized based on their maximum (or design) duration capabilities.

Revised Emergency Response Service (ERS) Methodology: The methodology for estimating forecasted ERS capacity has been modified to match the most recent ERS procurement amounts and allow ERCOT to make adjustments based on anticipated ERS program changes. This approach avoids unrealistic forecasted year-to-year volatility caused by averaging three-year historical ERS amounts.

Elevated Probability-of-Return Threshold for Mothballed Generation Resources: The threshold for including mothballed Generation Resources in the PRM calculations has been raised from 50% to 75%.

Identification of Individual Private Use Network (PUN) generators: Implementation of NPRR945 is expected by the end of 2024. This Protocol change requires ERCOT to post a monthly report identifying all generators that are part of a PUN, their nameplate capacities, and the date upon which they can be included in the report. This reporting requirement allows PUN generators that contribute to CDR Reserve Margins to be listed in the Unit Details tab along with their capacities. However, ERCOT will continue reporting the PUN capacity contribution as an aggregate value in a separate line item.